

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31093

Name: Becker Oil Corporation

Address: 122 E. Grand, Suite 212

City/State/Zip: Ponca City, OK 74601

Purchaser: _____

Operator Contact Person: Clyde M. Becker

Phone: (580) 765-8788

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SLOW XXX Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5/11/00

5/15/00

5/19/00

Spud Date or Recompletion Date

Date Reached TD

Completion Date or Recompletion Date

API No. 15: 145-214630000

County: Pawnee

Approx SE NW SW Sec: 19 Twp. 22 S. R. 19 East West
1720 feet from S N (circle one) Line of Section

995 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Price Well #: 1

Field Name: Givens

Producing Formation: None

Elevation: Ground: 2148 Kelly Bushing: 2153

Total Depth: 2445 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 335 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JK 8/28/01
(Data must be collected from the Reserve Pit)

Chloride content 90000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: No fluid to haul,
Day after TD

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M. Becker
Title: President Date: 9-22-00

Subscribed and sworn to before me this 22nd day of September,

XX 2000

Notary Public: Maxine Scherer

Date Commission Expires: 11-14-2000

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

TDG

Operator Name: Becker Oil Corporation Lease Name: Price Well #: 1
 Sec. 19 Twp. 22 S. R. 19 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	Datum
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	1273 +880
List All E. Logs Run: <u>Density-Neutron</u>			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	330	60-40 Pos	225	3% cc
Production	7 7/8	4 1/2	10.5	2444	50-50 Pos	125	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Perforate							
Protect Casing							
Plug Back TD							
Plug Off Zone							

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	2400-14, CIBP @ 2385	A w/500 gal 15% MCA		2400-14
2	2328-36, CIBP @ 2312			
2	2272-88	A w/500 gal 15% MCA		2272-88

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. <u>Temporarily Abandoned</u>		Producing Method				
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval 2272 - 2288

Vented Sold Used on Lease
(If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) Temporarily Abandoned _____