

15-145-21473



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared for:

Becker Oil Corp.
122 E Grand Suite 212
Ponca City, OK

RELEASED

Price #2
19 22s 19w

MAR 15 2004

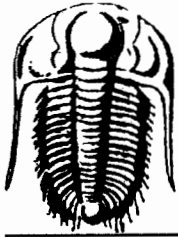
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FROM CONFIDENTIAL
KANSAS CORPORATION COMMISSION

FEB 19 2002

CONSERVATION DIVISION

Trilobite Testing, Inc
PO Box 362 - Hays, Kansas - 67601
ph: 785-625-4778 fax: 785-625-5620
e-mail: trilobite@eaglecom.net



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

RELEASED

MAR 15 2004

FROM CONFIDENTIAL

Well name#:	Price #2	Date:	11/9/2001
Location#:	19 22s 19w	Ticket #:	15652
		DST#	1

General Informaion:

Formation:	Krider	Test Type:	Conventional
Interval:	2225-2300	Tester:	Ray Schwager
Total Depth:	2300	Elevation:	ft(KB)
Hole Diameter:	7 7/8"		2144 ft(CF)

Start Date:	11/9/2001	Tool Weight:	2200
Start Time:	9:15	Weight Set on Packers:	25000
Time tool opened:	13:00	Weight to Pull Loose:	70000
Time Off Btm:	19:40	Initial String Weight:	60000
End Date:	11/9/2001	Final String Weight:	62000
End Time:	19:50	Drill Pipe Length:	1650
		Drill Collar Length:	580

Test Comment:
IFP - Weak to a strong blow in 11min.
FFP - Weak to a strong blow in 11min.
No blow on shut-in

CONFIDENTIAL

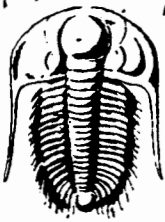
Recovery Length(ft):	60ft	180ft GIP	60ft DC
	Description:		
	60 Mud		

KCC sa
FEB 14 2002

CONFIDENTIAL

Recorder #:	11085		
Pressure Summary:		Time:(min)	
Initial Hydro-static:	1241		
Open to Flow (1):	35	20	
Shut-in (1):	31		
End Shut-in (1):	351	40	
Open to Flow (2):	45	60	
Shut-in (2):	45		
End Shut-in (2):	415	90	
Final Hydro-static:	1163		

BHT:	85
OIL API:	
H2O Salinity:	
Mud Type:	Chemical
Mud Weight:	10.1
Viscosity:	42
Water Loss:	26.8
Resistivity:	
Salinity:	65000



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15652

Test Ticket

Well Name & No. Price #2 Test No. 1 Date 11-9-01
 Company Becker Oil Corporation Zone Tested Rider
 Address 122 E. Grand, suite 212 Ponca City, OK 74601 Elevation KB 2144 GL
 Co. Rep / Geo. Clyde Becker Cont. Cheyenne Drilling 11 Est. Ft. of Pay - Por. - %
 Location: Sec. 19 Twp. 22^s Rge. 19^w Co. Pawnee State Ko
 No. of Copies Req Distribution Sheet (Y, N) yes Turnkey (Y, N) - Evaluation (Y, N) -

Interval Tested 2225-2300 Initial Str Wt./Lbs. 60000 Unseated Str Wt./Lbs. 62000
 Anchor Length 75 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 70000
 Top Packer Depth 2220 Tool Weight 2200
 Bottom Packer Depth 2225 Hole Size — 7 7/8" yes Rubber Size — 6 3/4" yes
 Total Depth 2300 Wt. Pipe Run - Drill Collar Run 580
 Mud Wt. 10.1 LCM 1# Vis. 42 WL 26.8 Drill Pipe Size 4 1/2 XH Ft. Run 1650
 Blow Description IFP - WEAK TO A STRONG BLOW IN 11 MIN
FFP - WEAK TO A STRONG BLOW IN 11 MIN
NO BLOW ON SHUT-IN

Recovery — Total Feet 60 GIP 180 Ft. in DC 60 Ft. in DP -
 Rec. 60 Feet Of Mud %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 BHT 8.5 °F Gravity - °API D@ - °F Corrected Gravity - °API
 RW - @ - °F Chlorides - ppm Recovery Chlorides 65000 ppm System

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1180</u>		PSI Recorder No.	<u>11085</u>
(B) First Initial Flow Pressure	<u>33</u>		(depth)	<u>2230</u>
(C) First Final Flow Pressure	<u>33</u>		PSI Recorder No.	<u>13547</u>
(D) Initial Shut-In Pressure	<u>374</u>		(depth)	<u>2233</u>
(E) Second Initial Flow Pressure	<u>33</u>		PSI Recorder No.	<u>-</u>
(F) Second Final Flow Pressure	<u>44</u>		(depth)	<u>-</u>
(G) Final Shut-in Pressure	<u>418</u>		PSI Initial Opening	<u>20</u>
(Q) Final Hydrostatic Mud	<u>1180</u>		PSI Initial Shut-in	<u>40</u>
			Final Flow	<u>60</u>
			Final Shut-in	<u>90</u>

T-On Location 0845
 T-Started 0915
 T-Open 1300
 T-Pulled 1630
 T-Out 1940
 T-Off Location 1950
 Test 700
 Jars _____
 Safety Joint _____
 Straddle _____
 Circ. Sub _____
 Sampler _____
 Extra Packer _____
 Elec. Rec. _____
 Mileage 60
 Other 3 hrs 90
 TOTAL PRICE \$ 850

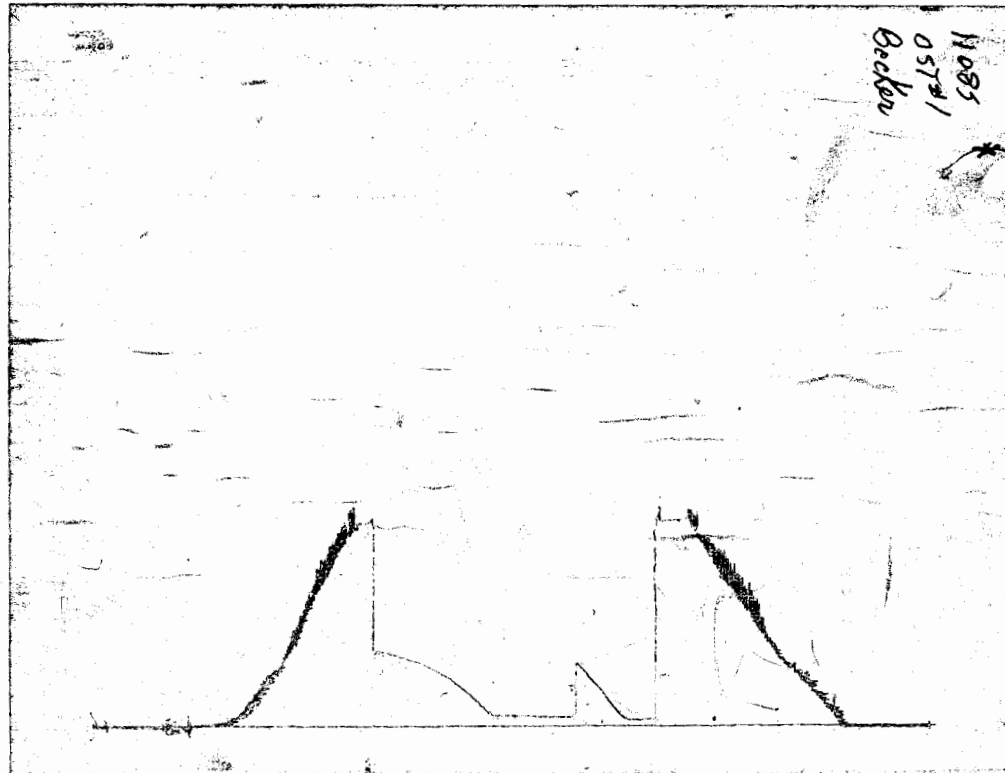
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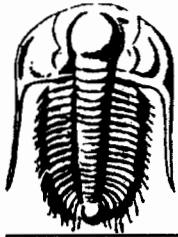
Approved By [Signature]

Our Representative RAY SCHWAGER Thank you

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Well name#:	Price #2	Date:	11/9/2001
Location#:	19 22s 19w	Ticket #:	15653
		DST#	2

General Informaion:

Formation:	Winfield	Test Type:	Conventional
Interval:	2295-2345	Tester:	Ray Schwager
Total Depth:	2345	Elevation:	ft(KB)
Hole Diameter:	7 7/8"		2144 ft(CF)

Start Date:	11/10/2001	Tool Weight:	2200
Start Time:	6:00	Weight Set on Packers:	25000
Time tool opened:	9:25	Weight to Pull Loose:	75000
Time Off Btm:	16:15	Initial String Weight:	60000
End Date:	11/10/2001	Final String Weight:	62000
End Time:	17:00	Drill Pipe Length:	1680
		Drill Collar Length:	610

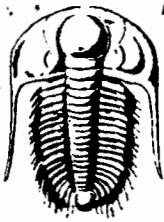
Test Comment:

IFP - Weak blow throughout 1" blow
 FFP - Strong blow throughout
 GTS 95 min. into final shut-in

Recovery	160ft	2130ft GIP 160ft DC
Length(ft):	Description:	
	160 SGCM 5%g 4%w 91%m	

Recorder #:	11085	
Pressure Summary:		Time:(min)
Initial Hydro-static:	1161	
Open to Flow (1):	35	20
Shut-in (1):	25	
End Shut-in (1):	580	30
Open to Flow (2):	35	70
Shut-in (2):	57	
End Shut-in (2);	628	105
Final Hydro-static:	1146	

BHT:	85
OIL API:	
H2O Salinity:	
Mud Type:	Chemical
Mud Weight:	9.9
Viscosity:	52
Water Loss:	10.2
Resistivity;	
Salinity:	54000



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 15653

Test Ticket

Well Name & No. Price #2 Test No. 2 Date 11-10-01
 Company Becker Oil Corporation Zone Tested Winfield
 Address 122 E. GRAND SUITE 212 PONCA CITY OK 74601 Elevation _____ KB 2144 GL
 Co. Rep / Geo. Clyde Becker Jr Cont. Elegance rig 11 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 19 Twp. 22^s Rge. 19^w Co. Pawnee State Ko
 No. of Copies Req Distribution Sheet (Y, N) 4 Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 2295-2345 Initial Str Wt./Lbs. 60000 Unseated Str Wt./Lbs. 62000
 Anchor Length 50 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 75000
 Top Packer Depth 2290 Tool Weight 2200
 Bottom Packer Depth 2295 Hole Size — 7 7/8" yes Rubber Size — 6 3/4" yes
 Total Depth 2345 Wt. Pipe Run _____ Drill Collar Run 610
 Mud Wt. 9.9 LCM 2^H Vis. 52 WL 10.2 Drill Pipe Size 4 1/2 XH Ft. Run 1680
 Blow Description IFP - Weak Blow throughout 1" Blow
FFP - Strong Blow throughout
GTS 95 min into final shut-in

Recovery — Total Feet 160 GIP 2130 Ft. in DC 160 Ft. in DP _____
 Rec. 160 Feet Of 56CM %gas _____ %oil _____ %water 4 %mud 91
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet Of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 85 °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API _____
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 54000 ppm System

	AK-1	Alpine		
(A) Initial Hydrostatic Mud	<u>1180</u>		PSI Recorder No. <u>11085</u>	T-On Location <u>0500</u>
(B) First Initial Flow Pressure	<u>55</u>		PSI (depth) <u>2299</u>	T-Started <u>0600</u>
(C) First Final Flow Pressure	<u>66</u>		PSI Recorder No. <u>13547</u>	T-Open <u>0925</u>
(D) Initial Shut-In Pressure	<u>626</u>		PSI (depth) <u>2302</u>	T-Pulled <u>1310</u>
(E) Second Initial Flow Pressure	<u>77</u>		PSI Recorder No. _____	T-Out <u>1615</u>
(F) Second Final Flow Pressure	<u>88</u>		PSI (depth) _____	T-Off Location <u>1700</u>
(G) Final Shut-in Pressure	<u>680</u>		PSI Initial Opening <u>20</u>	Test <u>700</u>
(Q) Final Hydrostatic Mud	<u>1180</u>		PSI Initial Shut-in <u>30</u>	Jars _____
			Final Flow <u>70</u>	Safety Joint _____
			Final Shut-in <u>105</u>	Straddle _____

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Approved By Clyde M Becker Jr

Our Representative Ray Schwager Thank you

Mileage 420
 Other 3 hrs 90
 TOTAL PRICE \$ 810

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

