

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

*Corrected Copy
Conf. 3/14/02 - 3/14/0*

Operator: License # 31093
Name: Becker Oil Corporation
Address: 122 E. Grand, Suite 212
City/State/Zip: Ponca City, OK 74601
Purchaser: Golden Belt Transportation
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013 **KCC**
Contractor: Name: Cheyenne Drilling, Inc. #11
License: 5382 **FEB 14 2002**

API No. 15 - 145-21473
County: Pawnee
SW - SE - NW - NE Sec. 19 Twp. 22 S. R. 19 East West
1535 feet from S N (circle one) Line of Section
1815 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Price Well #: #2
Field Name: Givens (abnd)

Wellsite Geologist: Jerry A. Smith **CONFIDENTIAL**
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. **RELEASED**
 Gas ENHR SIGW **MAR 15 2002**
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Chase Group-Krider Member
Elevation: Ground: 2144 Kelly Bushing: 2151
Total Depth: 2426 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 471 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/31/01 11/10/01 12/19/01
Spud Date or 10/31/01 Date Reached TD 11/10/01 Completion Date or 12/19/01
Recompletion Date 10/31/01 Recompletion Date 11/10/01 Recompletion Date 12/19/01

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Clyde M. Becker Jr
Title: Vice-President Date: 2/14/02
Subscribed and sworn to before me this 14th day of FEBRUARY
18 2002.
Notary Public: Camilla L. Muller
Date Commission Expires: 1/25/06

KCC Office Use ONLY
Yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 29 2002
KCC WICHITA

CONFIDENTIAL

Operator Name: Becker Oil Corporation Lease Name: Price Well #: #2
Sec. 19 Twp. 22 S. R. 19 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Neutron-Density
Cement Bond Log

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Blaine Anhydrite	584	(+1567)
Cedar Hills ss	699	(+1452)
Stone Corral Anhydrite	1261	(+890)
Base Anhydrite	1288	(+863)

Continued on second page

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	471	common	260	3%cc,2%gel
Production	7 7/8	4 1/2	10.5	2425	ASC/Lite	100/300	10%salt,1/4#
						400 total	fioseal,.2% fl-10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				KCC FEB 1 2004
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2379-2390 Towanda	1000 gals 15% NE/FE	
2	2256-2270 Upper Krider CIBP 2350	1000 gals 15% MCA/FE	
	Drilled out CIBP		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2"	2366		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
1/30/02	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	130	0		

Disposition of Gas: Vented Sold Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 2256-2270- Upper Krider
2379-2390 Towanda

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MAR 29 2004
KCC WICHITA

BECKER OIL CORPORATION

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(580) 765-8788

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KANSAS CORPORATION COMMISSION

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FEB 19 2002

CONSERVATION DIVISION

Geological Report
Becker Oil Corporation
#2 Price
1535 ft. f.s.l, 1815 ft. f.e.l.
SE/4 Section 19-22S-19W
Pawnee County, Kansas

BECKER OIL CORPORATION

KCC
FEB 14 2002

November 20, 2001

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Spud: November 7, 2001
Drig. Completed: November 10, 2001
Pipe set: November 11, 2001

Casing: 8 5/8" set at 471 ft., cmt. w/260 sx common, 3% ss, 2% gel
4 1/2", 10.5#, set at 2425 ft. cmt. w/400sx (300sx lite, 10% salt, 1/4 # floseal, 100 sx asc, 10% salt,
1/4# floseal, .2% FL-10)

Gr. Elev. 2144
KB Elev. 2151

Formation Tops: log (same as driller)

Dakota SS	near surface to 225 ft.
Blaine Anhydrite	584 (+1567)
Cedar Hills SS	699 (+1452)
Stone Corral Anhydrite	1261 (+890)
Base Anhydrite	1288 (+863)
Wellington Group	1709 (+442)
Chase Group	2227 (-76)
Krider	2257 (-106)
Winfield	2312 (-161)
Towanda	2375 (-224)
TD (Drir)	2426 (-275)
TD (Log)	2424 (-273)

COPY

DST #1 2225-2300 (Herrington, Upper and Lower Krider)

Times: 20/40/60/90

IF: Weak blow, built to bottom of bucket in 11 min.

FF: Weak blow, built to bottom of bucket in 11 min

Recovery: 180 ft. + gas in pipe
60 ft. mud

IHP 1180
IFP 33-33
ISIP 374
FFP 33-44
FSIP 418
FHP 1180

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FROM CONFIDENTIAL

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Price #2 Formation Tops Continued

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Name	Top	Datum
Wellington Group	1709	(+442)
Chase Group	2227	(- 76)
Krider	2257	(-106)
Winfield	2312	(-161)
Towanda	2375	(-224)
RTD	2426	(-275)
LTD	2424	(-273)

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FEB 19 2002
CONSERVATION DIVISION

ORIGINAL

DST's

DST#1 2225-2300 (Krider) times 20/40/60/90

IF: weak blow, built to B.O.B. in 11 minutes

FF: weak blow, built to B.O.B. in 11 minutes

Recovery: 180 ft. GIP, 60 ft. mud

1HP 1180

1FP 33-33

1SIP 374

FFP 33-44

FSIP 418

FHP 1180

DST#2 2295-2345 (Winfield) times 20/30/70/105

IF: weak blow, 1 inch throughout

FF: strong blow throughout

FSI: GTS in 95 minutes

Recovery: 2130 ft. GIP, 160 ft SG&WCM (5% gas, 4% wtr, cl. 54,000 ppm)

1HP 1180

1FP 55-66

1SIP 626

FFP 77-88

FSIP 680

FHP 1180

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