

15-143-21463

WELL NAME:	Price #1
COMPANY:	Becker Oil Corp.
LOCATION:	19-22s-19w Pawnee co KS
DATE:	5/17/00

TRILOBITE TESTING L.L.C.

OPERATOR : Becker Oil Corp.

DATE 5-14-00

WELL NAME: Price #1

KB 2153.00 ft

TICKET NO: 12904 DST #1

LOCATION : 19-22s-19w Pawnee co KS

GR 2148.00 ft

FORMATION: Krider

INTERVAL : 2243.00 To 2300.00 ft

TD 2300.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 20 Rec.	13308	13308	24174			PF Fr. 1733 to 1753 hr
SI 40 Range(Psi)	4700.0	4700.0	3925.0	0.0	0.0	IS Fr. 1753 to 1833 hr
SF 40 Clock(hrs)	12	12	12			SF Fr. 1833 to 1913 hr
FS 60 Depth(ft)	2246.0	2246.0	2297.0	0.0	0.0	FS Fr. 1913 to 2013 hr

	Field	1	2	3	4	
A. Init Hydro	1264.0	1229.0	0.0	0.0	0.0	T STARTED 1640 hr
B. First Flow	49.0	46.0	0.0	0.0	0.0	T ON BOTM 1728 hr
B1. Final Flow	49.0	53.0	0.0	0.0	0.0	T OPEN 1733 hr
C. In Shut-in	513.0	512.0	0.0	0.0	0.0	T PULLED 2013 hr
D. Init Flow	61.0	67.0	0.0	0.0	0.0	T OUT 2110 hr
E. Final Flow	61.0	81.0	0.0	0.0	0.0	
F. Fl Shut-in	537.0	542.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1252.0	1229.0	0.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0				Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 44000.00 lbs
						Initial Str Wt 42000.00 lbs
						Unseated Str Wt 42000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 334.00 ft
						D.P. Length 1894.00 ft

RECOVERY

Tot Fluid 60.00 ft of 60.00 ft in DC and 0.00 ft in DP
 60.00 ft of Gassy mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 1/2" blow building to 8".
 Final Flow:
 1/2" blow building to 8".

SAMPLES:

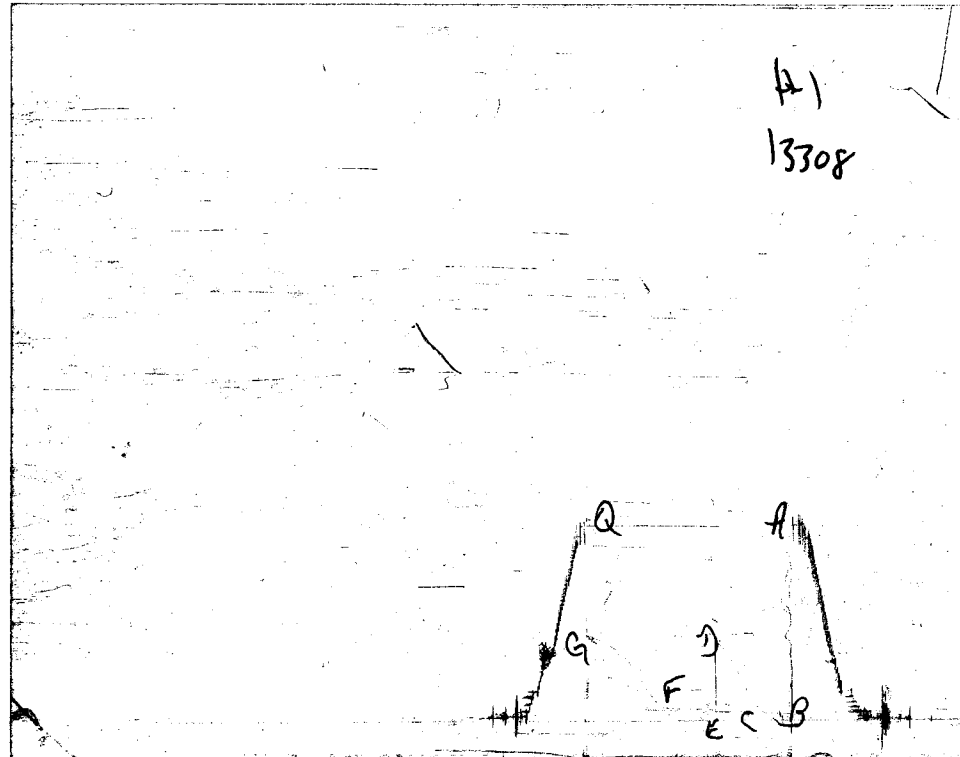
SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	10.00 lb/cf
Vis.	40.00 S/L
W.L.	14.40 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	88.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Paul Simpson
Co. Rep.	Clyde Becker, Jr.
Contr.	Mallard
Rig #	1
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 12904

Test Ticket

Well Name & No. <u>Price #1</u>	Test No. <u>1</u>	Date <u>5-14-2000</u>
Company <u>Becker Oil Corp</u>	Zone Tested <u>Krider</u>	
Address <u>1226 Grand + 212 Ponca City OK 74601</u>	Elevation <u>2153</u>	KB <u>2148</u> GL
Co. Rep / Geo. <u>Clyde Becker Jr</u>	Cont. <u>Mallard</u>	Est. Ft. of Pay <u> </u> Por. <u> </u> %
Location: Sec. <u>19</u>	Twp. <u>22s</u>	Rge. <u>Rw</u> Co. <u>Pawnee</u> State <u>KS</u>
No. of Copies <u> </u>	Distribution Sheet (Y, N) <u> </u>	Turnkey (Y, N) <u> </u> Evaluation (Y, N) <u> </u>

Interval Tested <u>2243-2300</u>	Initial Str Wt./Lbs. <u>42000</u>	Unseated Str Wt./Lbs. <u>42000</u>
Anchor Length <u>57</u>	Wt. Set Lbs. <u>26,000</u>	Wt. Pulled Loose/Lbs. <u>44000</u>
Top Packer Depth <u>2238</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>2243</u>	Hole Size — 7 7/8" <u> </u>	Rubber Size — 6 3/4" <u> </u>
Total Depth <u>2300</u>	Wt. Pipe Run <u> </u>	Drill Collar Run <u>334</u>
Mud Wt. <u>10</u> LCM <u> </u> Vis. <u>40</u> WL <u>14.4</u>	Drill Pipe Size <u>4 1/2 x 11</u>	Ft. Run <u>1894</u>
Blow Description <u>1/2" blow building to 8"</u>		

fr 1/2" blow building to 8"

Recovery — Total Feet <u>60</u>	GIP <u>?</u>	Ft. in DC <u>60</u>	Ft. in DP <u> </u>
Rec. <u>60</u>	Feet Of <u>9954 mud</u>	%gas <u> </u>	%oil <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>
Rec. <u> </u>	Feet Of <u> </u>	%gas <u> </u>	%oil <u> </u>
BHT <u>88</u>	°F Gravity <u> </u>	°API D@ <u> </u>	°F Corrected Gravity <u> </u>
RW <u> </u>	@ <u> </u>	°F Chlorides <u> </u>	ppm Recovery Chlorides <u> </u>

(A) Initial Hydrostatic Mud <u>1264</u>	AK-1	Alpine	PSI Recorder No. <u>13308</u>	T-On Location <u>1515</u>
(B) First Initial Flow Pressure <u>49</u>			PSI (depth) <u>2246</u>	T-Started <u>1640</u>
(C) First Final Flow Pressure <u>49</u>			PSI Recorder No. <u>24174</u>	T-Open <u>1733</u>
(D) Initial Shut-In Pressure <u>513</u>			PSI (depth) <u>2295</u>	T-Pulled <u>1813 2013</u>
(E) Second Initial Flow Pressure <u>61</u>			PSI Recorder No. <u> </u>	T-Out <u>2110</u>
(F) Second Final Flow Pressure <u>61</u>			PSI (depth) <u> </u>	T-Off Location <u>2135</u>
(G) Final Shut-in Pressure <u>535</u>			PSI Initial Opening <u>20</u>	Test <u>600</u>
(Q) Final Hydrostatic Mud <u>1252</u>			PSI Initial Shut-in <u>40</u>	Jars <u>X</u> <u>200</u>
			Final Flow <u>40</u>	Safety Joint <u>X</u> <u>50</u>
			Final Shut-in <u>60</u>	Straddle <u> </u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Clyde Becker Jr
Our Representative Paul Simpson

Circ. Sub
Sampler
Extra Packer
Elec. Rec.
Mileage
Other
TOTAL PRICE \$ 750

TRILOBITE TESTING L.L.C.

OPERATOR : Becker Oil Corp.

DATE 5-15-00

WELL NAME: Price #1

KB 2153.00 ft

TICKET NO: 12905

DST #2

LOCATION : 19-22s-19w Pawnee co KS

GR 2148.00 ft

FORMATION: L. Keider, Winfield

INTERVAL : 2296.00 To 2365.00 ft

TD 2365.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 20 Rec.	13308	13308				PF Fr. 0649 to 0709 hr
SI 40 Range(Psi)	4700.0	4700.0	0.0	0.0	0.0	IS Fr. 0709 to 0749 hr
SF 60 Clock(hrs)	12	12				SF Fr. 0749 to 0849 hr
FS 90 Depth(ft)	2300.0	2300.0	0.0	0.0	0.0	FS Fr. 0849 to 1019 hr

	Field	1	2	3	4	
A. Init Hydro	1217.0	1233.0	0.0	0.0	0.0	T STARTED 0550 hr
B. First Flow	25.0	36.0	0.0	0.0	0.0	T ON BOTM 0644 hr
B1. Final Flow	49.0	64.0	0.0	0.0	0.0	T OPEN 0649 hr
C. In Shut-in	596.0	590.0	0.0	0.0	0.0	T PULLED 1019 hr
D. Init Flow	73.0	81.0	0.0	0.0	0.0	T OUT 1116 hr
E. Final Flow	121.0	133.0	0.0	0.0	0.0	
F. Fl Shut-in	631.0	622.0	0.0	0.0	0.0	
G. Final Hydro	1182.0	1160.0	0.0	0.0	0.0	TOOL DATA-----
Inside/Outside	o	o				Tool Wt. 2900.00 lbs
						Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 45000.00 lbs
						Initial Str Wt 38000.00 lbs
						Unseated Str Wt 38000.00 lbs

RECOVERY

Tot Fluid 200.00 ft of 200.00 ft in DC and 0.00 ft in DP	Bot Choke 0.75 in
80.00 ft of Gassy watery mud	Hole Size 7.80 in
0.00 ft of 5% gas 25% water 75% mud	D Col. ID 2.25 in
120.00 ft of Gassy muddy water	D. Pipe ID 3.80 in
0.00 ft of 5% gas 60% water 40% mud	D.C. Length 212.00 ft
0.00 ft of	D.P. Length 2080.00 ft
0.00 ft of	
0.00 ft of	
0.00 ft of	
SALINITY 50000.00 P.P.M. A.P.I. Gravity 0.00	

BLOW DESCRIPTION

Initial Flow:

1" blow building to bottom of bucket in 11 minutes.

Final Flow:

1/2" blow building to bottom of bucket in 40 minutes.

Final Shut-In:

Weak surface blow (picked up tool 60 minutes in to Shut-In).

SAMPLES:

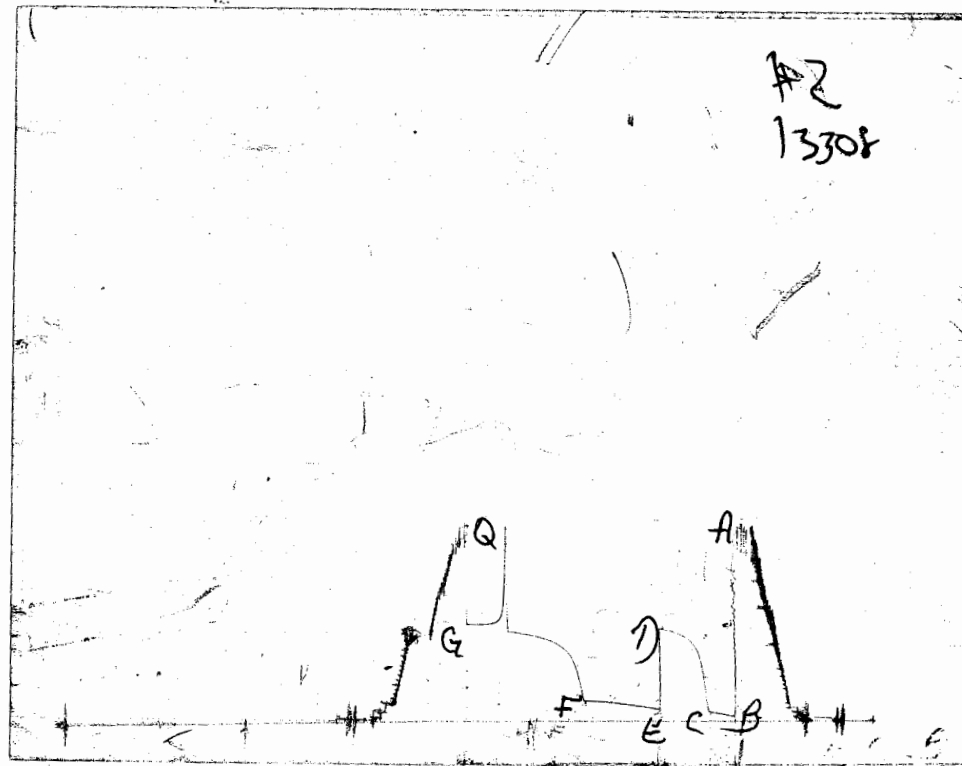
SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	10.20 lb/cf
Vis.	38.00 S/L
W.L.	18.00 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	88.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Paul Simpson
Co. Rep.	Clyde Becker JR
Contr.	Mallard
Rig #	1
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 12905

Test Ticket

Well Name & No.	<u>Pria A</u>	Test No.	<u>2</u>	Date	<u>5-15-2000</u>
Company	<u>Becker Oil Corp</u>	Zone Tested	<u>L. Kinder, Winfield</u>		
Address		Elevation	<u>2153</u>	KB	<u>2148</u> GL
Co. Rep / Geo.	<u>Clyde Becker Jr</u>	Cont.	<u>Mallard</u>	Est. Ft. of Pay	<u>Por.</u> %
Location: Sec.	<u>19</u>	Twp.	<u>22s</u>	Rge.	<u>19w</u> Co. <u>Pawnee</u> State <u>Ks</u>
No. of Copies		Distribution Sheet (Y, N)		Turnkey (Y, N)	
		Evaluation (Y, N)			

Interval Tested	<u>2296-2365</u>	Initial Str Wt/Lbs.	<u>38,000</u>	Unseated Str Wt/Lbs.	<u>38,000</u>
Anchor Length	<u>69</u>	Wt. Set Lbs.	<u>20,000</u>	Wt. Pulled Loose/Lbs.	<u>48,000</u>
Top Packer Depth	<u>2291</u>	Tool Weight	<u>2900</u>		
Bottom Packer Depth	<u>2296</u>	Hole Size — 7 7/8"		Rubber Size — 6 3/4"	
Total Depth	<u>2365</u>	Wt. Pipe Run		Drill Collar Run	<u>212</u>
Mud Wt. <u>10.7</u> LCM		Drill Pipe Size	<u>4 1/2 XH</u>	Ft. Run	<u>2080</u>
Vis. <u>38</u> WL <u>18</u>					
Blow Description	<u>1" blow building to bottom of bucket in 11 minutes</u>				

ff. 1/2" blow building to bottom of bucket in 40 minutes
FST - work surface blow - (picked up tool 60 min into FSTP)

Recovery — Total Feet	<u>200</u>	GIP	<u>?</u>	Ft. in DC	<u>200</u>	Ft. in DP	
Rec. <u>80</u>	Feet Of	<u>Crossy, W M</u>		5 %gas	%oil <u>25</u>	%water	<u>25</u> %mud
Rec. <u>120</u>	Feet Of	<u>Crossy, M W</u>		5 %gas	%oil <u>60</u>	%water	<u>40</u> %mud
Rec.	Feet Of			%gas	%oil	%water	%mud
Rec.	Feet Of			%gas	%oil	%water	%mud
Rec.	Feet Of			%gas	%oil	%water	%mud
BHT <u>88</u>	°F Gravity		°API D@		°F Corrected Gravity		°API
RW <u>.16 @</u>	<u>71.5</u> °F	Chlorides	<u>50,000</u> ppm	Recovery	Chlorides	<u>68,000</u> ppm	System

(A) Initial Hydrostatic Mud	<u>1217</u>	AK-1	Alpine	PSI Recorder No.	<u>13308</u>	T-On Location	<u>0435</u>
(B) First Initial Flow Pressure	<u>25</u>			PSI (depth)	<u>2300</u>	T-Started	<u>0550</u>
(C) First Final Flow Pressure	<u>49</u>			PSI Recorder No.	<u>24174</u>	T-Open	<u>0649</u>
(D) Initial Shut-In Pressure	<u>596</u>			PSI (depth)	<u>2362</u>	T-Pulled	<u>1019</u>
(E) Second Initial Flow Pressure	<u>73</u>			PSI Recorder No.		T-Out	<u>1116</u>
(F) Second Final Flow Pressure	<u>121</u>			PSI (depth)		T-Off Location	
(G) Final Shut-in Pressure	<u>631</u>			PSI Initial Opening	<u>20</u>	Test	<u>1000</u>
(Q) Final Hydrostatic Mud	<u>1182</u>			PSI Initial Shut-in	<u>40</u>	Jars	<u>x 200</u>
				Final Flow	<u>60</u>	Safety Joint	<u>x 50</u>
				Final Shut-in	<u>90</u>	Straddle	
						Circ. Sub	
						Sampler	
						Extra Packer	
						Elec. Rec.	
						Mileage	
						Other	
						TOTAL PRICE \$	<u>250</u>

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Approved By Clyde Becker Jr
Our Representative Paul Simpson

TRILOBITE TESTING L.L.C.

OPERATOR : Becker Oil Corp.

DATE 5-15-00

WELL NAME: Price #1

KB 2153.00 ft

TICKET NO: 12906

DST #3

LOCATION : 19-22s-19w Pawnee co KS

GR 2148.00 ft

FORMATION: Towanda

INTERVAL : 2401.00 To 2445.00 ft

TD 2445.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	13308	13308	24174			PF Fr. 2009 to 2039 hr
SI 45 Range(Psi)	4700.0	4700.0	3925.0	0.0	0.0	IS Fr. 2039 to 2124 hr
SF 90 Clock(hrs)	12	12	12			SF Fr. 2124 to 2254 hr
FS 90 Depth(ft)	2405.0	2405.0	2442.0	0.0	0.0	FS Fr. 2254 to 0024 hr

	Field	1	2	3	4	
1. Init Hydro	1217.0	1278.0	0.0	0.0	0.0	T STARTED 1910 hr
3. First Flow	37.0	43.0	0.0	0.0	0.0	T ON BOTM 2004 hr
31. Final Flow	37.0	47.0	0.0	0.0	0.0	T OPEN 2009 hr
2. In Shut-in	537.0	548.0	0.0	0.0	0.0	T PULLED 0024 hr
0. Init Flow	37.0	43.0	0.0	0.0	0.0	T OUT 0145 hr
3. Final Flow	61.0	64.0	0.0	0.0	0.0	
2. Fl Shut-in	678.0	682.0	0.0	0.0	0.0	TOOL DATA-----
3. Final Hydro	1206.0	1252.0	0.0	0.0	0.0	Tool Wt. 2600.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 46000.00 lbs
						Initial Str Wt 38000.00 lbs
						Unseated Str Wt 38000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 212.00 ft
						D.P. Length 2178.00 ft

RECOVERY

Pot Fluid 70.00 ft of 70.00 ft in DC and 0.00 ft in DP
 60.00 ft of Gas in pipe.
 0.00 ft of Gassy mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 1" blow building to bottom of bucket
 in 5 minutes.
 Initial Shut-In:
 Weak surface blow.
 Final Flow:
 Strong blow-bottom of bucket as soon
 as tool opened.
 Final Shut-In:
 Weak surface blow.

SAMPLES:

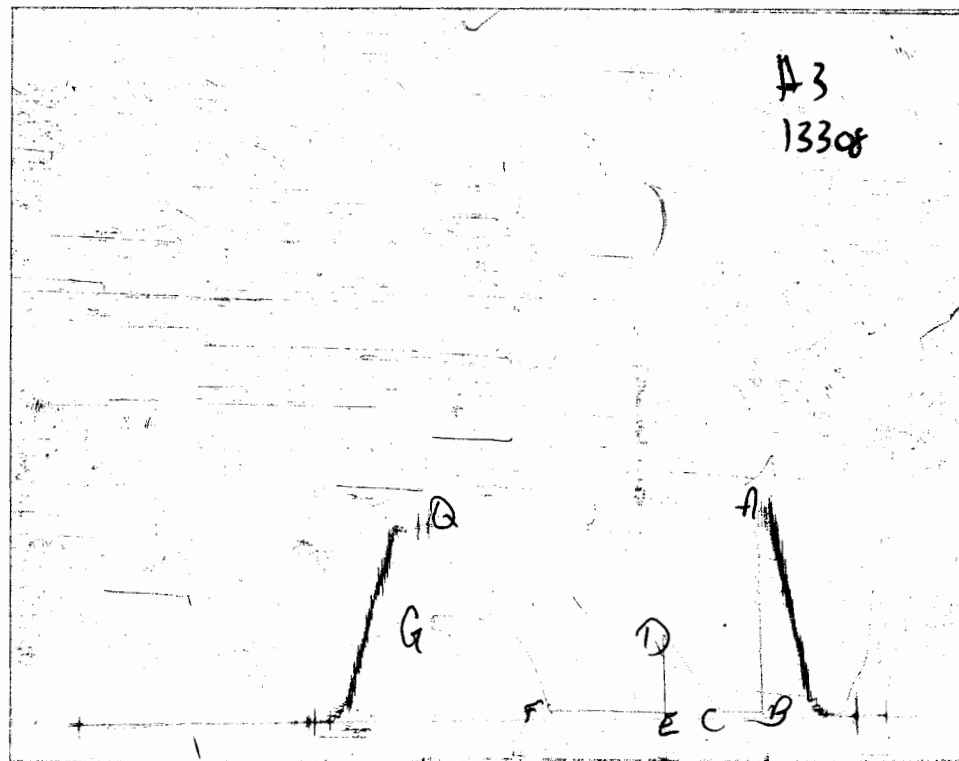
SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	9.90 lb/cf
Vis.	43.00 S/L
W.L.	14.00 in3
F.C.	0.00 in
Mud Drop	
Amt. of fill	0.00 ft
Btm. H. Temp.	90.00 F
Hole Condition	
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out	
Tool Chased	
Tester	Paul Simpson
Co. Rep.	Clyde Becker, Jr.
Contr.	Mallard
Rig #	1
Unit #	
Pump T.	

Test Successful: Y

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Nº 12906

Test Ticket

Well Name & No. <u>Prince #1</u>	Test No. <u>3</u>	Date <u>5-15-2000</u>
Company <u>Becker Oil Corp</u>	Zone Tested <u>Towards</u>	
Address _____	Elevation <u>2153</u> KB <u>2148</u> GL	
Co. Rep / Geo. <u>Clyde Becker Jr</u>	Cont. <u>Mallard</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>19</u> Twp. <u>22s</u> Rge. <u>19w</u>	Co. <u>Pawnee</u> State <u>KS</u>	
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>2401-2445</u>	Initial Str Wt./Lbs. <u>38,000</u>	Unseated Str Wt./Lbs. <u>38,000</u>
Anchor Length <u>44</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>46000</u>
Top Packer Depth <u>2396</u>	Tool Weight <u>2600</u>	
Bottom Packer Depth <u>2401</u>	Hole Size — 7 7/8" Rubber Size — 6 3/4"	
Total Depth <u>2445</u>	Wt. Pipe Run _____ Drill Collar Run <u>212</u>	
Mud Wt. <u>9.9</u> LCM _____ Vis. <u>43</u> WL <u>14</u>	Drill Pipe Size <u>4 1/2" XH</u> Ft. Run <u>2128</u>	
Blow Description <u>1" blow building to bottom of bucket in 5 minutes</u>		
<u>ISI - weak surface blow</u>		
<u>FF - strong blow - bottom of bucket as soon as tool opened</u>		
<u>FBI - weak surface blow</u>		

Recovery — Total Feet <u>70</u> GIP <u>960</u>	Ft. in DC <u>70</u>	Ft. in DP _____
Rec. <u>70</u> Feet Of <u>Sandy Mud</u>	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
BHT <u>90</u> °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API		
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System		

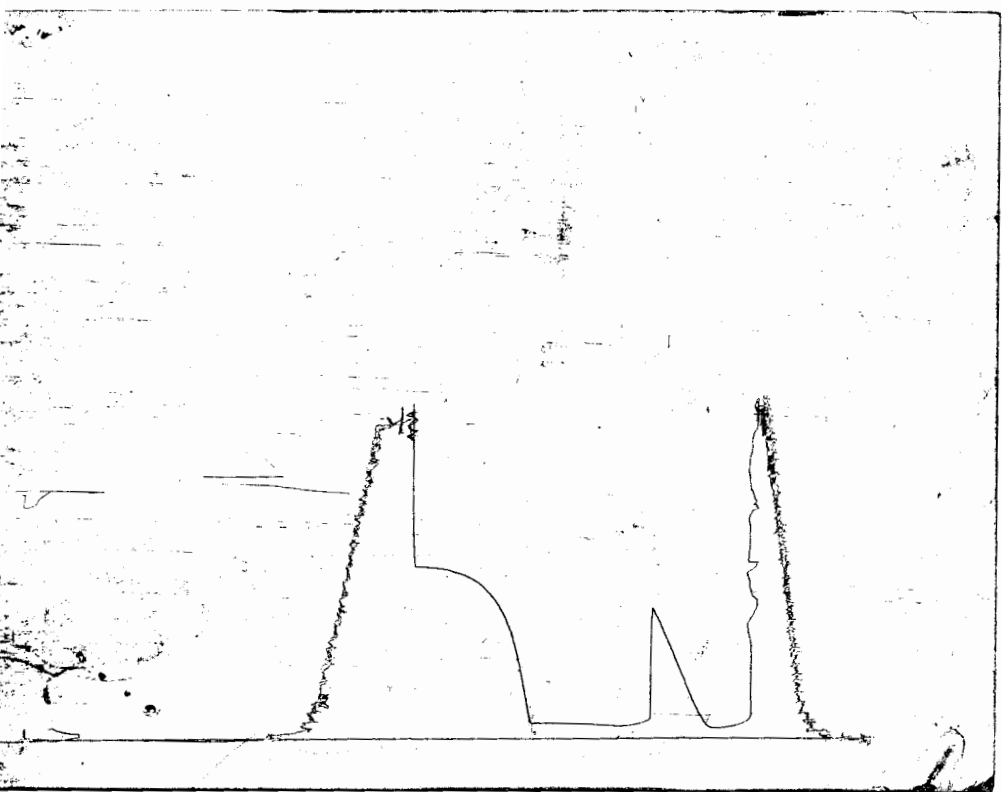
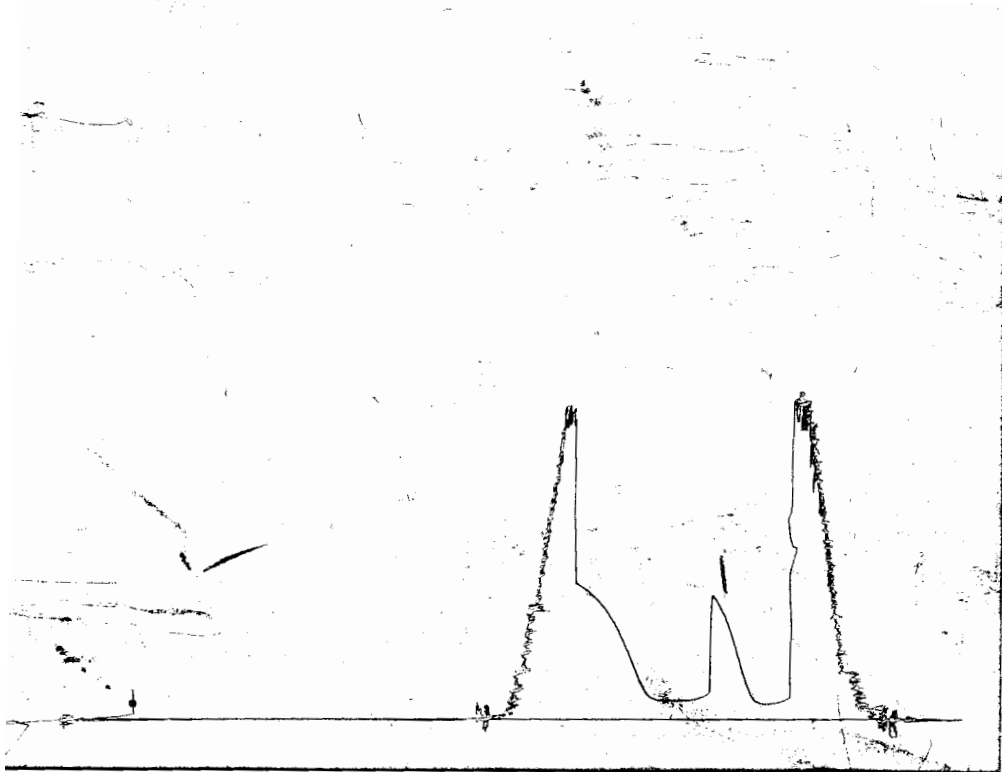
(A) Initial Hydrostatic Mud <u>1217</u>	AK-1 Alpine	PSI Recorder No. <u>13308</u>	T-On Location <u>1835</u>
(B) First Initial Flow Pressure <u>37</u>		PSI (depth) <u>2405</u>	T-Started <u>1910</u>
(C) First Final Flow Pressure <u>37</u>		PSI Recorder No. <u>24174</u>	T-Open <u>2009</u>
(D) Initial Shut-In Pressure <u>537</u>		PSI (depth) <u>2442</u>	T-Pulled <u>0023</u>
(E) Second Initial Flow Pressure <u>37</u>		PSI Recorder No. _____	T-Out <u>0145</u>
(F) Second Final Flow Pressure <u>61</u>		PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure <u>678</u>		PSI Initial Opening <u>30</u>	Test _____ <u>1000</u>
(Q) Final Hydrostatic Mud <u>1206</u>		PSI Initial Shut-in <u>45</u>	Jars <u>y</u> <u>200</u>

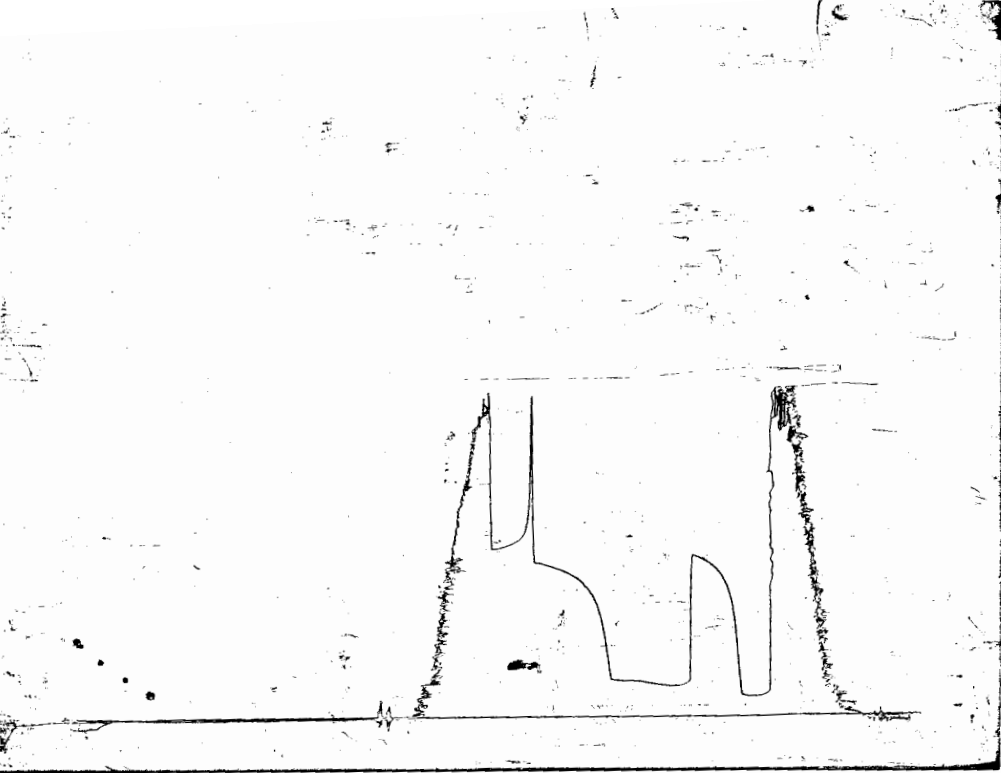
Final Flow <u>90</u>	Safety Joint <u>y</u> <u>50</u>
Final Shut-in <u>90</u>	Straddle _____
<u>38.5 static</u>	Circ. Sub _____
	Sampler _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Clyde Becker Jr
Our Representative Paul Simpson

Extra Packer _____
Elec. Rec. _____
Mileage _____
Other _____
TOTAL PRICE \$ 950





Well Name Price
DST Number 1
Recorder Number 13308

A: 1.040 1229
B: .038 46
C: .044 53
D: .429 512
E: .055 67
F: .067 81
G: .455 542
Q: 1.040 1229

Well Name Price
DST Number 2
Recorder Number 13308

A: 1.044 1233
B: .030 36
C: .053 64
D: .496 590
E: .067 81
F: .110 133
G: .523 622
Q: .982 1160

Well Name Price
DST Number 3
Recorder Number 13308

A: 1.167 1378
B: .036 43
C: .039 47
D: .460 548
E: .036 43
F: .053 64
G: .574 682
Q: 1.145 1352