

DRILL STEM TEST REPORT

Prepared For: **American Energies Corp**

166 N. Market Ste 710
Wichita Ks 67202

ATTN: Alan DeGood

26-22s-2w Harvey

Kaufman B #2

Start Date: 2005.10.04 @ 03:55:14

End Date: 2005.10.04 @ 10:43:43

Job Ticket #: 23767 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Energies Corp

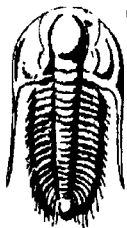
Kaufman B #2

26-22s-2w Harvey

DST # 1

Miss

2005.10.04



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Energies Corp

166 N. Market Ste 710
Wichita Ks 67202

ATTN: Alan DeGood

Kaufman B #2

26-22s-2w Harvey

Job Ticket: 23767

DST#: 1

Test Start: 2005.10.04 @ 03:55:14

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:47:43

Time Test Ended: 10:43:43

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 28

Interval: **2952.00 ft (KB) To 2965.00 ft (KB) (TVD)**

Total Depth: 2965.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1451.00 ft (KB)

1443.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8167

Inside

Press@RunDepth: 64.45 psig @ 2956.01 ft (KB)

Start Date: 2005.10.04

End Date:

2005.10.04

Start Time: 03:55:14

End Time:

10:43:43

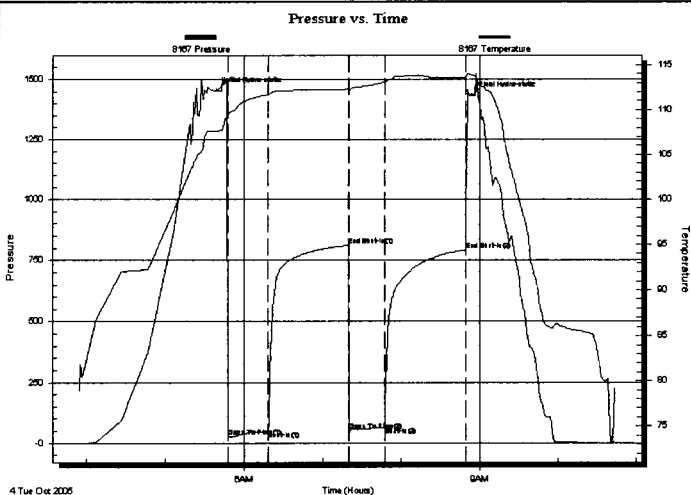
Capacity: 7000.00 psig

Last Calib.: 2005.10.04

Time On Btm: 2005.10.04 @ 05:39:13

Time Off Btm: 2005.10.04 @ 08:54:13

TEST COMMENT: IFF-Strg bl GTS in 21 min
FFP-GTS
Times 30-60-30-60



PRESSURE SUMMARY

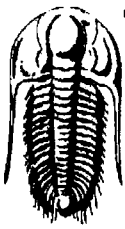
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1452.64	107.68	Initial Hydro-static
9	26.31	109.18	Open To Flow (1)
39	50.06	111.70	Shut-In(1)
100	811.32	112.26	End Shut-In(1)
101	49.31	112.08	Open To Flow (2)
128	64.45	113.05	Shut-In(2)
190	792.66	113.56	End Shut-In(2)
195	1434.02	113.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	GCM 10%G 90%M	0.64

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	1.00	5.76
Last Gas Rate	0.13	2.00	6.14
Max. Gas Rate	0.13	2.50	6.33



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corp

Kaufman B #2

166 N. Market Ste 710
Wichita Ks 67202

26-22s-2w Harvey

Job Ticket: 23767

DST#: 1

ATTN: Alan DeGood

Test Start: 2005.10.04 @ 03:55:14

Tool Information

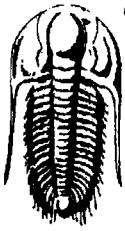
Drill Pipe:	Length: 2701.00 ft	Diameter: 3.34 inches	Volume: 29.27 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 30.45 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	2951.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.02 ft			
Tool Length:	41.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			2924.00	
Shut In Tool	5.00			2929.00	
Hydraulic tool	5.00			2934.00	
Jars	5.00			2939.00	
Safety Joint	2.00			2941.00	
Packer	5.00			2946.00	28.00 Bottom Of Top Packer
Packer	5.00			2951.00	
Stubb	1.00			2952.00	
Perforations	4.00			2956.00	
Recorder	0.01	8167	Inside	2956.01	
Perforations	5.00			2961.01	
Recorder	0.01	13534	Outside	2961.02	
Bullnose	3.00			2964.02	13.02 Bottom Packers & Anchor

Total Tool Length: 41.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp

Kaufman B #2

166 N. Market Ste 710
Wichita Ks 67202

26-22s-2w Harvey

Job Ticket: 23767

DST#: 1

ATTN: Alan DeGood

Test Start: 2005.10.04 @ 03:55:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 38.00 sec/qt

Cushion Volume:

bbl

Water Loss: 13.15 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	GCM 10%G 90%M	0.639

Total Length: 130.00 ft

Total Volume: 0.639 bbl

Num Fluid Samples: 0

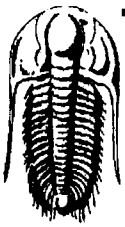
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

American Energies Corp

Kaufman B #2

166 N. Market Ste 710
Wichita Ks 67202

26-22s-2w Harvey

Job Ticket: 23767

DST#: 1

ATTN: Alan DeGood

Test Start: 2005.10.04 @ 03:55:14

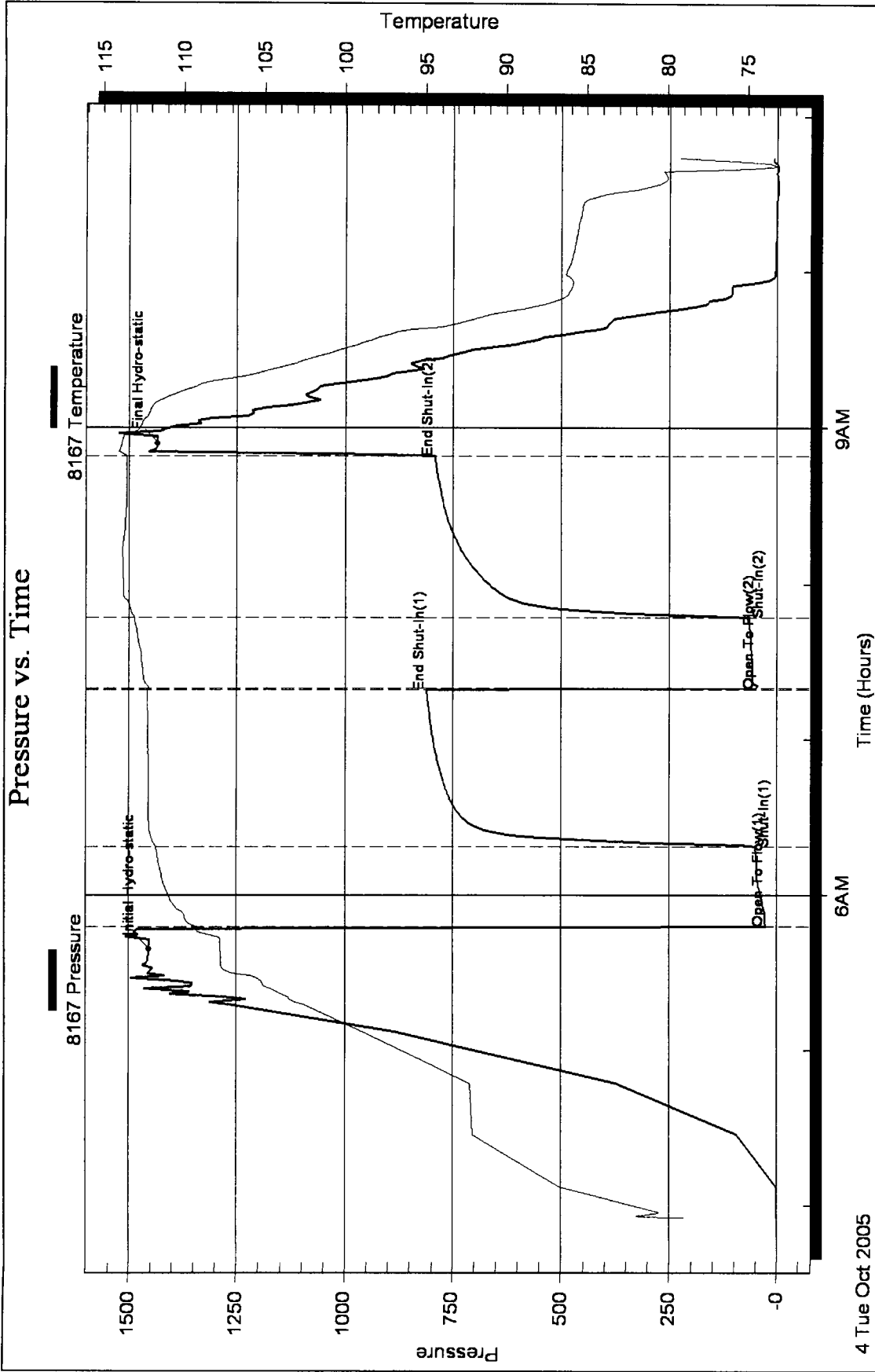
Gas Rates Information

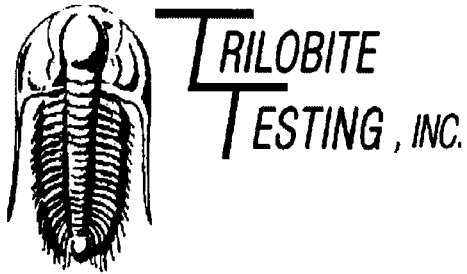
Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	23	0.13	1.00	5.76
1	30	0.13	1.50	5.95
2	10	0.13	2.50	6.33
2	20	0.13	2.00	6.14
2	30	0.13	2.00	6.14

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **American Energies Corp**

166 N. Market Ste 710
Wichita Ks 67202

ATTN: Alan DeGood

26-22s-2w Harvey

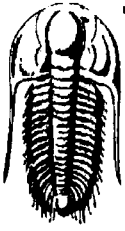
Kaufman B #2

Start Date: 2005.10.04 @ 14:45:01

End Date: 2005.10.04 @ 22:33:01

Job Ticket #: 23768 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Energies Corp

166 N. Market Ste 710
Wichita Ks 67202

ATTN: Alan DeGood

Kaufman B #2

26-22s-2w Harvey

Job Ticket: 23768

DST#: 2

Test Start: 2005.10.04 @ 14:45:01

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 16:22:31

Time Test Ended: 22:33:01

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **28**

Interval: **2960.00 ft (KB) To 2973.00 ft (KB) (TVD)**

Reference Elevations: **1451.00 ft (KB)**

Total Depth: **2973.00 ft (KB) (TVD)**

1443.00 ft (CF)

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

KB to GR/CF: **8.00 ft**

Serial #: 8167

Inside

Press@RunDepth: **292.96 psig @ 2965.01 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2005.10.04**

End Date:

2005.10.04

Last Calib.:

2005.10.04

Start Time: **14:45:02**

End Time:

22:33:01

Time On Btm:

2005.10.04 @ 16:18:31

Time Off Btm:

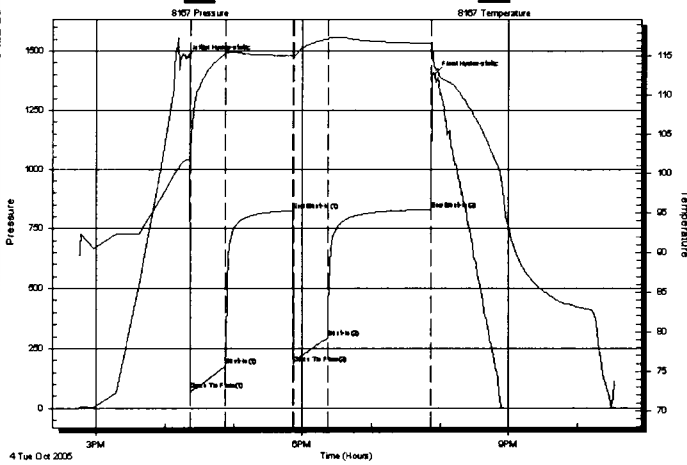
2005.10.04 @ 19:55:01

TEST COMMENT: FFP-strg bl thru-out GTS in 8 min

FFP-GTS

Times 30-60-30-90

Pressure vs. Time



PRESSURE SUMMARY

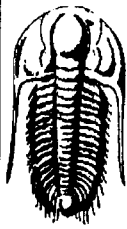
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1469.79	101.68	Initial Hydro-static
4	74.15	102.54	Open To Flow (1)
35	177.71	115.33	Shut-In(1)
93	825.66	115.03	End Shut-In(1)
94	184.22	114.83	Open To Flow (2)
124	292.96	117.14	Shut-In(2)
214	829.60	116.59	End Shut-In(2)
217	1401.10	113.74	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GMW 10%G 10%M 80%W	0.59
480.00	Water RW .13@78F	4.49

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	2.00	6.14
Last Gas Rate	0.13	1.00	5.76
Max. Gas Rate	0.13	2.50	6.33



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Energies Corp

Kaufman B #2

166 N. Market Ste 710
Wichita Ks 67202

26-22s-2w Harvey

Job Ticket: 23768

DST#: 2

ATTN: Alan DeGood

Test Start: 2005.10.04 @ 14:45:01

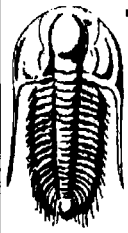
Tool Information

Drill Pipe:	Length: 2697.00 ft	Diameter: 3.34 inches	Volume: 29.23 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 30.41 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	2960.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	13.02 ft			
Tool Length:	41.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2933.00	
Shut In Tool	5.00			2938.00	
Hydraulic tool	5.00			2943.00	
Jars	5.00			2948.00	
Safety Joint	2.00			2950.00	
Packer	5.00			2955.00	28.00 Bottom Of Top Packer
Packer	5.00			2960.00	
Stubb	1.00			2961.00	
Perforations	4.00			2965.00	
Recorder	0.01	8167	Inside	2965.01	
Perforations	5.00			2970.01	
Recorder	0.01	13534	Outside	2970.02	
Bullnose	3.00			2973.02	13.02 Bottom Packers & Anchor

Total Tool Length: 41.02



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DRILL STEM TEST REPORT

FLUID SUMMARY

American Energies Corp

Kaufman B #2

166 N. Market Ste 710
Wichita Ks 67202

26-22s-2w Harvey

Job Ticket: 23768

DST#: 2

ATTN: Alan DeGood

Test Start: 2005.10.04 @ 14:45:01

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

52000 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.94 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	GMW 10%G 10%M 80%W	0.590
480.00	Water RW .13@78F	4.491

Total Length: 600.00 ft Total Volume: 5.081 bbl

Num Fluid Samples: 0

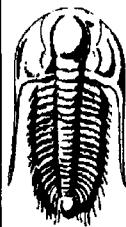
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

American Energies Corp

Kaufman B #2

166 N. Market Ste 710
Wichita Ks 67202

26-22s-2w Harvey

Job Ticket: 23768

DST#: 2

ATTN: Alan DeGood

Test Start: 2005.10.04 @ 14:45:01

Gas Rates Information

Temperature: 59 deg C

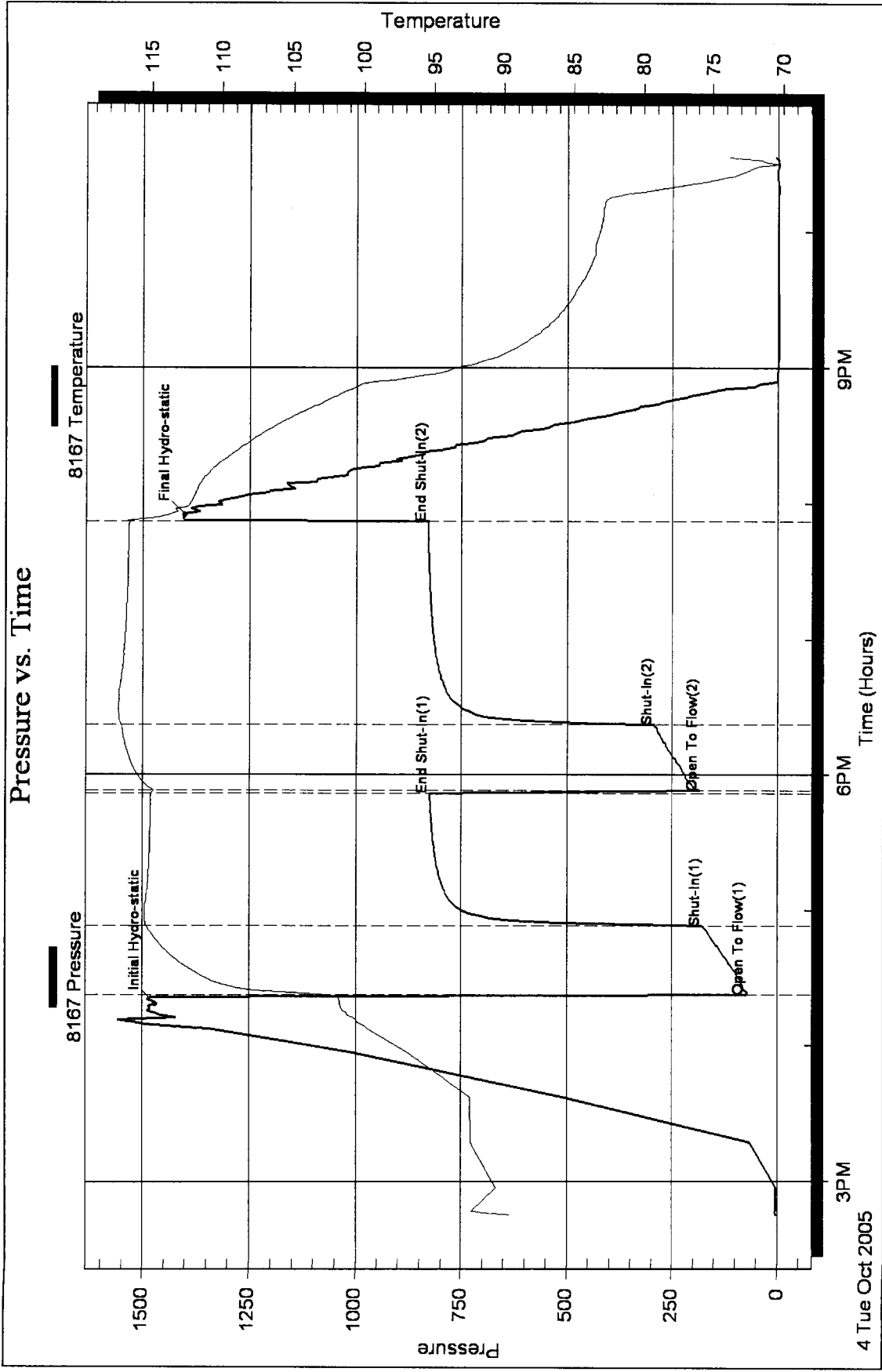
Relative Density: 0.65

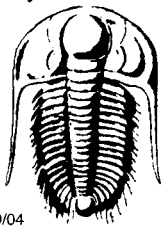
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	10	0.13	2.00	6.14
1	20	0.13	1.50	5.95
1	30	0.13	1.00	5.76
2	10	0.13	2.50	6.33
2	20	0.13	1.50	5.95
2	30	0.13	1.00	5.76

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

ITW
1974

No 23767

9/04

Test Ticket

Well Name & No. Kaufman B#2 Test No. 1 Date 10-4-05
 Company American Energies Corp Zone Tested Miss
 Address 166 N. Market, suite 710 Wichita, KS 67202 Elevation 1451 KB 1443 GL
 Co. Rep / Geo. Doug Davis Cont. C+G Orlg Est. Ft. of Pay - Por. - %
 Location: Sec. 26 Twp. 225 Rge. 2^W Co. Harvey State Ko
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 2952-2968 Initial Str Wt./Lbs. 52000 Unseated Str Wt./Lbs. 52000
 Anchor Length 13 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 60000
 Top Packer Depth 2940 Tool Weight 2500
 Bottom Packer Depth 2952 Hole Size 7 7/8" - Rubber Size 6 3/4" -
 Total Depth 2968 Wt. Pipe Run - Drill Collar Run 240
 Mud Wt. 9.4 LCM 2# Vis. 38 WL 13.2 Drill Pipe Size 4" FH Ft. Run 2701
 Blow Description IFP - Strong Blow GTS in 21 min
FFP - GTS

Recovery - Total Feet 130 GIP _____ Ft. in DC 130 Ft. in DP -
 Rec. 130 Feet of GCM 10 %gas %oil %water 90 %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 113 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 1800 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>1452</u> PSI	<u>1452</u> PSI	<u>8167</u>	<u>1000</u>
(B) First Initial Flow Pressure	<u>26</u> PSI	<u>26</u> PSI	(depth) <u>2956</u>	Jars <u>200</u>
(C) First Final Flow Pressure	<u>50</u> PSI	<u>50</u> PSI	Recorder No. <u>13534</u>	Safety Jt. <u>50</u>
(D) Initial Shut-In Pressure	<u>811</u> PSI	<u>811</u> PSI	(depth) <u>2961</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>49</u> PSI	<u>49</u> PSI	Recorder No. <u>-</u>	Sampler _____
(F) Second Final Flow Pressure	<u>64</u> PSI	<u>64</u> PSI	(depth) <u>-</u>	Straddle _____
(G) Final Shut-In Pressure	<u>792</u> PSI	<u>792</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1434</u> PSI	<u>1434</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____

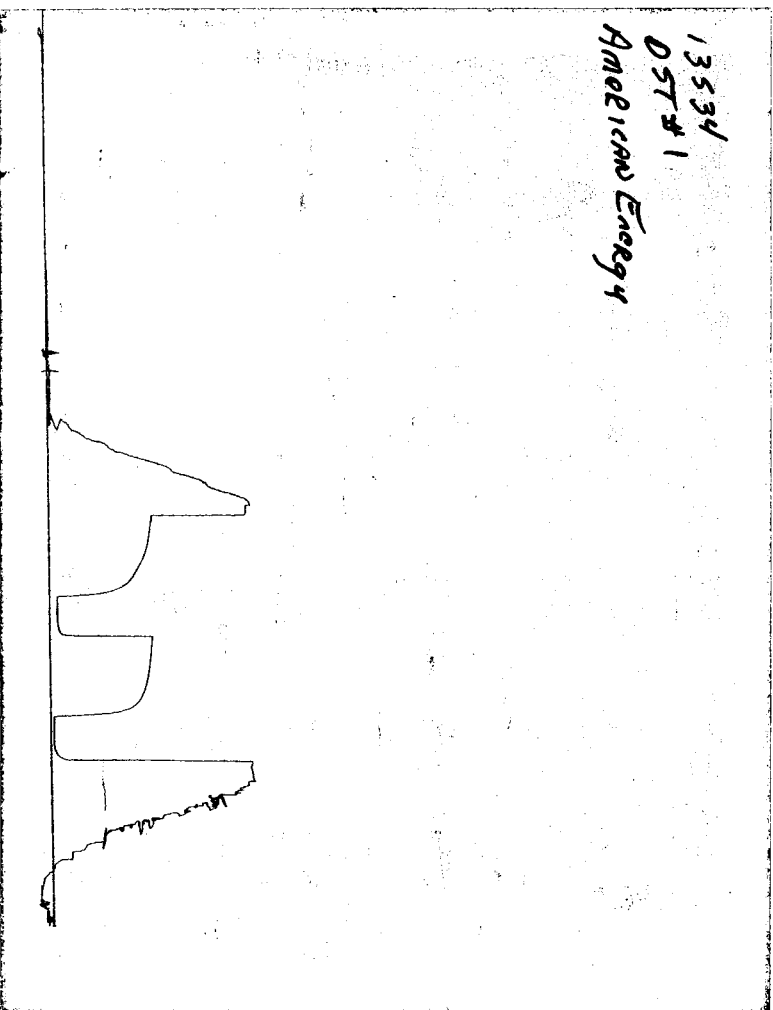
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

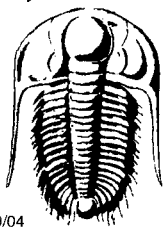
Approved By Douglas V. Davis

Our Representative Ray Schwager Thank
904

Final Flow 30 Ruined Packer _____
 Final Shut-In 60 Mileage 310RT 30
 T-On Location 0330 Sub Total: 1560
 T-Started 0355 Std. By _____
 T-Open 0545 Other _____
 T-Pulled 0845 Total: _____
 T-Out 1043

CHART PAGE
This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 23768

9/04

Test Ticket

Well Name & No. Kaufman B#2 Test No. 2 Date 10-4-05
 Company American Energies Corp Zone Tested MISS
 Address 166 N. Market, suite 710 Wichita, KS 67202 Elevation 1451 KB 1443 GL
 Co. Rep / Geo. Doug Davis Cont. C+G DRLg Est. Ft. of Pay - Por. - %
 Location: Sec. 26 Twp. 22^s Rge. 2^w Co. HARVEY State KO
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 2960 - 2973 Initial Str Wt./Lbs. 54000 Unseated Str Wt./Lbs. 56000
 Anchor Length 13 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 60000
 Top Packer Depth 2955 Tool Weight 2500
 Bottom Packer Depth 2960 Hole Size 7 7/8" - Rubber Size 6 3/4" -
 Total Depth 2973 Wt. Pipe Run - Drill Collar Run 240
 Mud Wt. 9.6 LCM 1/2# Vis. 51 WL 10 Drill Pipe Size 4 1/2 x H Ft. Run 2697
 Blow Description IFP - STRONG BLOW, GTS IN 8 MIN
FFP - GTS

Recovery - Total Feet 600 GIP - Ft. in DC 240 Ft. in DP 360
 Rec. 120 Feet of GMW 10 %gas %oil 80 %water 10 %mud
 Rec. 480 Feet of WATER *%gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 116 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW .13 @ 78 °F Chlorides 52000 ppm Recovery - Chlorides 1800 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>1469</u> PSI	<u>8167</u>	<u>1000</u>
(B) First Initial Flow Pressure		<u>74</u> PSI	(depth) <u>2965</u>	Jars <u>200</u>
(C) First Final Flow Pressure		<u>177</u> PSI	Recorder No. <u>13534</u>	Safety Jt. <u>50</u>
(D) Initial Shut-In Pressure		<u>825</u> PSI	(depth) <u>2970</u>	Circ Sub _____
(E) Second Initial Flow Pressure		<u>184</u> PSI	Recorder No. <u>-</u>	Sampler _____
(F) Second Final Flow Pressure		<u>292</u> PSI	(depth) <u>-</u>	Straddle _____
(G) Final Shut-In Pressure		<u>829</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud		<u>1401</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____

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Approved By Doug Davis
 Our Representative Ray Schwager Thank you
 T-On Location 1400
 T-Started 1445
 T-Open 1625
 T-Pulled 1955
 T-Out 2233
 Mileage n/c
 Sub Total: 1250
 Std. By 1/2hr 25
 Other _____
 Total: \$1275

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

