

9-22-21W ACO-1

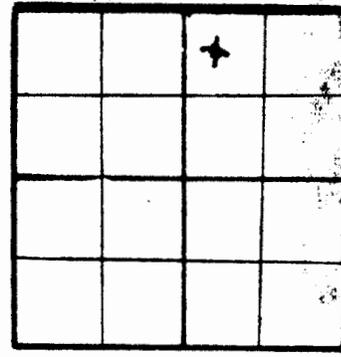
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Woolsey Petroleum Corporation API NO. 15-083-20,897
 ADDRESS Suite 400, 300 West Douglas COUNTY Hodgeman
Wichita, Kansas 67202 FIELD _____
 **CONTACT PERSON Ron Miller LEASE Jackson
 PHONE (316) 267-4379

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION C NW NE
 _____ 1980 Ft. from W Line and
 _____ 660 Ft. from N Line of
 the SEC. 9 TWP. 22S RGE. 21W

DRILLING CONTRACTOR Dunne-Gardner Petroleum, Inc.
 ADDRESS Suite 250, 200 West Douglas
Wichita, Kansas 67202

PLUGGING CONTRACTOR Dunne-Gardner Petroleum, Inc.
 ADDRESS Suite 250, 200 W. Douglas, Wichita, KS
 TOTAL DEPTH 4,440' PBTD _____
 SPUD DATE 12/14/81 DATE COMPLETED 12/22/81
 ELEV: GR2129 DF KB 2134



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	8-5/8"	8-5/8"	20#	1002'		500 8X	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED

9-22-21w

Name of lowest fresh water producing stratum _____ Depth 520'
Estimated height of cement behind pipe circulated to top. _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
FROM	TO	DESCRIPTION			LOG TOPS	
0	465	Sand and shale			Stone Corral	1282 (+ 852)
465	638	Blue shale			Heebner	3709 (-1575)
638	650	Blaine			Lansing	3772 (-1638)
650	728	Shale			Marmaton	4151 (+2017)
728	955	Sand			Pawnee	4207 (-2073)
955	1418	Shale			Cherokee	4318 (-2184)
1418	2467	Shale and lime			Osage	4374 (-2240)
2467	3248	Shale				
3248	3707	Lime and shale				
3707	3885	Lime				
3885	4030	Lime and shale				
4030	4440	Lime				
4440		Rotary total depth				

DST #1 4376'-4388' 45-90-60-120, both openings are weak blows, recovered 50' salt water
 IHP 2214
 ISP 64-32
 ISIP 1424
 FFP 32-32
 FSIP 1330
 PHP 2214

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

Donald E. Hunt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS accountant FOR Dunne-Gardner Petroleum, Inc.

OPERATOR OF THE Jackson LEASE, AND IS DULY AUTHORIZED TO MAKE THIS

AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS

BEEN COMPLETED AS OF THE _____ DAY OF _____