

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

18-22-21W Compt. P

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

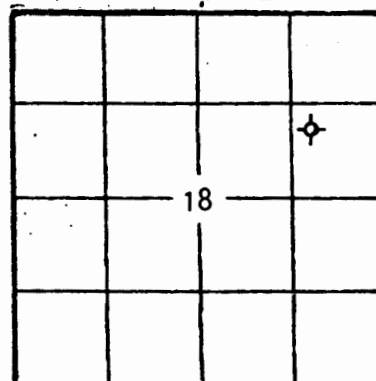
F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

 State Geological Survey
WICHITA BRANCH

LICENSE #	5004	EXPIRATION DATE	06/30/84
OPERATOR	Vincent Oil Corporation	API NO.	15-083-21,089
ADDRESS	1110 KSB Bldg., 125 N. Market Wichita, Kansas 67202	COUNTY	Hodgeman
** CONTACT PERSON	Ruth Benjamin	FIELD	Mooney Ext (1/4 NW)
PHONE	316/262-3573	PROD. FORMATION	_____
PURCHASER	N/A	Indicate if new pay.	_____
ADDRESS	_____	LEASE	Korf
DRILLING CONTRACTOR	Wheatstate Oilfield Services, Inc.	WELL NO.	#1
ADDRESS	P. O. Box 329 Pratt, Kansas 67124	WELL LOCATION	NW SE NE
PLUGGING CONTRACTOR	Wheatstate Oilfield Services, Inc.	1650' Ft. from	N Line and
ADDRESS	P. O. Box 329 Pratt, Kansas 67124	990' Ft. from	E Line of
TOTAL DEPTH	4477'	the NE (Qtr.) SEC 18 TWP 22S RGE 21W	(W)
SPUD DATE	11/10/83	DATE COMPLETED	11/21/83
ELEV: GR	2168'	DF	2175'
KB	2177'		
DRILLED WITH	(CABLE) (ROTARY) (AIR) TOOLS.		
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	_____		
Amount of surface pipe set and cemented	388.43'	DV Tool Used?	_____



(Office Use Only)

KCC _____

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Vincent Corporation LEASE NAME Korf

SEC 18 TWP 22S RGE 21W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
ELECTRIC LOG TOPS:				
Check if no Drill Stem Tests Run.			Anhydrite	1318 (+ 859)
Check if samples sent Geological Survey.			Heebner	3750 (-1573)
			Lansing KC	3809 (-1632)
Sand, Clay	0	406	Stark	4070 (-1893)
Sand, Clay	406	1245	Base KC	4148 (-1971)
Shale, Sand, Clay	1245	1315	Marmaton	4168 (-1991)
Anhydrite	1315	1360	Fort Scott	4340 (-2163)
Shale	1360	1460	Cherokee Shale	4362 (2185)
Shale, Sand	1460	2320	Mississippian	4412 (-2235)
Shale, Lime, T.D.	2320	4477	LTD	4473

DST #1 - 4383-4419; 30, 45, 60, 60. 1st open, weak blow building to 4'; 2nd open, fair blow. Recovered: 10' clean oil, Gravity 37
10' heavy oil cut mud, 55% oil, 45% mud
30' oil cut mud, 25% oil, 75% mud
124' oil cut mud, 20% oil, 80% mud

IFP 21-63# ISIP 1327#
FFP 80-84# FSIP 1297#

BHT - 118°

DST #2 - 4382-4423; 45, 60, 60, 75. 1st open, weak blow building to 4'; 2nd open, weak blow building to 4". Recovered: 40' clean oil, gravity 36.2
64' oil cut mud, 40% oil, 60% mud
62' slightly oil cut mud, 10% oil, 90% mud
62' slightly oil cut watery mud, 2% oil, 34% water, 64% mud
(Mud cl. 14,000; cl. 15,000)

IFP 21-70# ISIP 1318#
FFP 87-106# FSIP 1297#

BHT - 120°

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	399'	Class H	225	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			