

23-22-2160
p1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6171 EXPIRATION DATE 6-30-83

OPERATOR High Plains Oil Explorations, Inc. API NO. 15-083-20,998

ADDRESS Box 1217 COUNTY Hodgeman

Hays, Kansas 67601 FIELD Wildcat

** CONTACT PERSON Curtis R. Longpine PROD. FORMATION None
PHONE 913-628-6972

PURCHASER N/A LEASE Cure

ADDRESS N/A WELL NO. #1

N/A WELL LOCATION C-NE-SE

DRILLING Emphasis Oil Operations, Inc. 660 Ft. from North Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS P.O. Box 506 the SE (Qtr.) SEC 23 TWP 22 RGE 21W.
Russell, Kansas 67665

PLUGGING Emphasis Oil Operations, Inc. WELL PLAT

CONTRACTOR Same As Above (Office Use Only)

ADDRESS

TOTAL DEPTH 4633 PBTD N/A

SPUD DATE 9-16-82 DATE COMPLETED 9-26-82

ELEV: GR 2315 DF 2317 KB 2319

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 364' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Curtis R. Longpine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Curtis R. Longpine

W12-22-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR High Plains Oil Exploration LEASE CureSEC. 23 TWP. 22 RGE. 21WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 30-45-60-45 min.: FP 49-396#: SIP 1356-1331#, REC: 930' O & WCM	4535	4563	Anhydrite Base Anhydrite Heebner Lansing Marmaton Pawnee Fort Scott Cherokee Mississippian L.T.D.	1443 1463 3904 3977 4360 4414 4488 4512 4559 4633

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	364'	Common/poz	200	4 sx gel. 6 sx chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			