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KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

State Geological Survey
WICHITA BRANCH

API No. 15 — 083 — 20862
County Number

S. 31 T. 22 R. 21 ^{XE} W
Loc. C SE SW SEP
County Hodgeman

Operator
Woolsey Petroleum Corporation

Address
300 W. Douglas Suite 400 Wichita, KS 67202

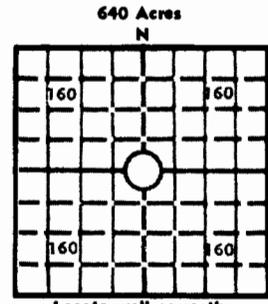
Well No. 1 Lease Name Cure

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Geologist

Spud Date Date Completed Total Depth P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. 2278'
DF KB 2287'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	565'	Class A HLC	150 150	3% cc & 3% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Woolsey Petroleum Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Cure	Dry Hole
S 31 T 22SR 21 E W C SE SW		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Stone Corral	1433'	+ 854'		
Heebner	3988'	-1601'		
Lansing	3959'	-1672'		
Marmaton	4323'	-2036'		
Fort Scott	4471'	-2184'		
Cherokee	4497'	-2210'		
Osage	4560'	-2273'		
RTD	4640'	-2273'		
DST #1 4490-4540' (Cherokee)				
30-30-30-30				
1st Op: NB				
2nd Op: NB				
Rec: 30' M				
IHP 2307#	FFP 51-51#			
IFP 31-51#	FSIP 51#			
ISIP 71#	FHP 2307#			
BHT 127°F				
DST #2 4562-4582' (Osage)				
30-60-60-120				
1st Op: FB SB				
2nd Op: SB				
Rec: 744' GSW				
IHP 2307#	FFP 214-386#			
IFP 31-193#	FSIP 1378#			
ISIP 1398#	FHP 2307#			
BHT 129°F				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature
	Ronald J. Miller, Operations Manager
	Title
	August 4, 1981
	Date