

32-22-21W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

DE ONE

State Geological Survey

Comp.

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

CENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-083-21,039

ADDRESS 200 Douglas Building COUNTY Hodgeman

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE BAUER 'F'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. 2020 Ft. from North Line and

CONTRACTOR ADDRESS 200 Douglas Building 660 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 32 TWP 22 RGE 21W (W).

PLUGGING Halliburton Services (Office Use Only)

CONTRACTOR ADDRESS Box 579 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 4580' PBTD N/A SWD/REP

SPUD DATE Feb. 14, 83 DATE COMPLETED Feb. 23, 83 PLG.

LEV: GR 2222 DF 2225 KB 2228

DRILLED WITH (SABRE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 338' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

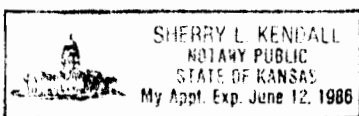
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)

William R. Horigan day of May

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May 19 83.



Sherry L. Kendall (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAY 19 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE Bauer 'F'

ACO-1 WELL HISTORY XXXXX
SEC. 32 TWP. 22 RGE. 21W (W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|--|-------|
| Check if no Drill Stem Tests Run. | | | | |
| 0 - 1368 Sand and shale 1368 - 1395 Anhydrite 1395 - 1920 Shale 1920 - 2375 Lime and shale 2375 - 2820 Shale 2820 - 4580 Lime and shale 4580 RTD | | | LOG TOPS HEEB 3814 (-1586) LANS 3888 (-1660) MUN CRK 4040 (-1812) BKC 4252 (-2024) MARM 4273 (-2048) PAW 4331 (-2103) U/CHER 4396 (-2168) L/CHER 4431 (-2203) MISS 4482 (-2254) LTD 4580 (-2352) | |
| DST #1 4452-4498 (MISS Zn) 30-60-30-30, 1st op: 1/2" B1/died 20"; 2nd op: No B1, Rec. 35' Mud, NS, IFP 9-18#, FFP 18-27#, ISIP 1161#, FSIP 266# | | | | |
| DST #2 4498-4506 (MISS Zn) 1st op: 4" B1, 2nd op: 3/4" B1, Rec. 75' MdySW, IFP 9-18#, FFP 27-41#, ISIP 1329#, FSIP 1231# RTD @ 4580' | | | | |
| DST #3 (STRADDLE) 4247-4297 (MARM Zn) 30-30-45-75, 1st op: WkBl died in 20", 2nd op: after 15" WkBTO, Rec. 50' Mud, IFP 20-20#, FFP 22-41#, ISIP 1425#, FSIP 1385# | | | | |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| SURFACE | 12 1/2" | 8 5/8" | 24# | 338' | 60/40 poz | 225 sx | 2% gel, 3% cc |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| | | |

| Estimated Production -I.P. | Oil | Gas | Water | Gas-oil ratio |
|----------------------------|-----|-----|-------|---------------|
| | | | | |
| | | | | |

Disposition of gas (vented, used on lease or sold) Perforations

35-35-31m