	State	Geologica. IICHITA BRAN	[Suwe	y	A designation of the second of		1.5	-083	-20 fp-4		
1	VV	CHITA BRAN	ACH.			(
	KANSAS DRILLERS LOG							s. 7 T. 22% R. 22W			
>	API No. 15 -	PI No. 15 — —							Loc. C SE SW		
\cup		County	Nu	mber			c	ountyH	odgeman		
	Sun Oil Con	npany		640 Acres							
	Address										
	Box 9697, T	Tulsa, Okla			A STATE OF THE STA						
	Well No.	rease Mame									
11 Gus Miller Footage Location											
660 feet from NEG (S) line 2080 feet from NEG (W) line											
l	Principal Contractor	ing Co	Geologist Gene Young					1000	-X-1-1-1-60		
ł	DAMAC Drilling Co.			Total Depth P.B.T.D.			_	Locate well correctly			
	6-1-77			4650 '			EI	ev.; Gr			
\sim	Date Completed Oil Purchaser DF 2281'							кв2283 '			
_	9-17-77			P&A 9-17		 					
	CASING RECORD										
\cup	Report of all strings set — surface, intermed		[6:-a -a-: -a -a-	,			nent	Sacks	Type and percent additives		
~-			(In O.D.)			Class A			2% Gel &		
	Surface	124	8 ⁵ /8"	24#	566'	50-50 P	1	360	2% CaCl		
		77.0	-1.1			Class A			2% Gel &		
- 1	Production	77/8	5½"	14#	4650 '	50-50 P	oz	250	18% Salt		
()											
\cup											
	LINER RECORD					PERFC		ORATION RECORD			
	Top, ft.	Bottom, ft.	Sacks c	ement	Shots	per ft.	Size	& type	Depth interval		
		ORD		2	2		мт	4506-08			
				cker set at			4" D		7500-00		
	2 ³ /8"	4454'	445	541							
`		,	ACID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	ORD				
		Amou	unt and kind of	material used				D	epth interval treated		
O	n 150	11ors 15%					/50/ 00				
-	Pump 150 ga	1110118 13%	NE acid					4506-08			
							***************************************	<u> </u>			
				INITIAL PI	RODUCTION						
Poducing method (flowing, pumping, gas litt, etc.) P&A 9-17-77											
	RATE OF PRODUCTION	Oil		Gas		Water		G	as-oil ratio		
	PER 24 HOURS Disposition of gas (venter	d, used on lease or		ols.		MCF	ing interval	bbis.	СЕРВ		
\cup		.,									

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Well No. 11 Lease Name

Gus Miller

S_7_T_22N_R_22WW

WELL LOG

Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

ding depth interval tested, cushion used, time tool open, flowing a								
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Alluvium shales & sands	0	566	Stone Corral	1445				
Silty sands - red beds & shales	566	820	Heebner	3836				
Blaine Gypsum	820	835	Lansing	3894				
Red beds & shale	835	1445	Ft. Scott	4350				
Stone Corral	1445	1450	Cherokee	4450				
Shale & silt	1450	1880	Mississippian	4494				
Lime & shale streaks & anhydrite	1880	2230	TD	4650				
Shale & lime	2230	2915						
Shale & streaks lime	2915	3240						
Lime & shale	3240	3836						
Shale	3836	3895						
Lime & shale streaks	3895	4650 TD						
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.								

Date Received

THE

* FE To Finser Signature

District Engineer

Title

11-30-77

Date