

10-22-22W

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SIDE ONE

AFFIDAVIT OF COMPLETION State Geological Survey ACO-1
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies Corporation
ADDRESS 575 Fourth Financial Center
Wichita, Kansas 67202

API NO. 15-083-20,981
COUNTY Hodgeman
FIELD Salmans

**CONTACT PERSON Glen Thrasher
PHONE (316) 683-5201

PROD. FORMATION _____
LEASE Heimer

PURCHASER _____
ADDRESS _____

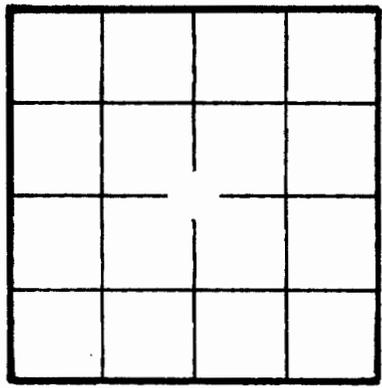
WELL NO. 1
WELL LOCATION C NE SE

DRILLING CONTRACTOR J. W. Drilling Co., Inc.
ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

1980 Ft. from south Line and
660 Ft. from east Line of
the SE/4 SEC.10 TWP 22S RGE 22W

PLUGGING CONTRACTOR J. W. Drilling Co., Inc.
ADDRESS 200 East First, Suite 500
Wichita, Kansas 67202

WELL PLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4520 PBTD _____
SPUD DATE 6-21-82 DATE COMPLETED 6-28-82
ELEV: GR 2193 DF _____ KB 2198
DRILLED WITH (~~AXXX~~) (ROTARY) (~~AXXX~~) TOOLS

Amount of surface pipe set and cemented 8-5/8" @ 353'. DV Tool Used? yes

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Van

F. Griffin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~FOR~~) (OF) American Energies Corporation

OPERATOR OF THE Heimer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

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SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, sand & shale.....	0	295		
Shale.....	295	357		
Shale & Red Bed.....	357	810		
D-Sand.....	810	930		
Sand.....	930	1002		
Red Bed, shale & sand.....	1002	1368		
Anhydrite.....	1368	1398		
Shale & shells.....	1398	2040		
Shale & lime.....	2040	4055		
Lime.....	4055	4312		
Lime & shale.....	4312	4458		
Lime & chert.....	4458	4520		
NO DST's run.				

Electric Log

Anhyd	1363	+839	+10
B/Anhyd	1382		
Heebner	3784	-1582	-6
Lsng.	3838	-1636	-2
B/KC	4216	-2014	-16
Pawnee	4313	-2111	-14
Ft.Scott	4378	-2176	-14
Cher.	4402	-2200	-14
Miss.	4460	-2258	-18
Osage	4476	-2274	-27
LTD	4524	-2322	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	353	60/40 posmix	250	2%Gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD