

10-22-224

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt. \_\_\_\_\_

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6875 EXPIRATION DATE June, 1984

OPERATOR Marmik Oil Company API NO. 15-083-21, 104

ADDRESS 910 16th Street, Suite 200 COUNTY Hodgeman

Denver, Colorado 80202 FIELD Wildcat

\*\* CONTACT PERSON Dennis Bollmann PROD. FORMATION None

PHONE 303-623-5842

PURCHASER N/A LEASE Salmans - Trail Dust

ADDRESS WELL NO. 31-10

WELL LOCATION

DRILLING Aldebaran Drilling Co., Inc. 660 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 18611 1980 Ft. from East Line of

Wichita, Kansas 67218 the NE (Qtr.) SEC 10 TWP 22 RGE 22 (W).

PLUGGING Halliburton WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS Box 405 (Office Use Only)

Ness City, Kansas 67560

TOTAL DEPTH 4557 PBSD surface

SPUD DATE 12/7/83 DATE COMPLETED 12/15/83

ELEV: GR 2203 DF 2209 KB 2210

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

		0	

KCC  KGS  SWD/REP  PLG.

Amount of surface pipe set and cemented 373 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dennis D. Bollmann, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dennis D. Bollmann

WCS-22-01

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR

Marmik Oil Company LEASE

Salmans -

Trail Dust

SEC. 10 TWP. 22 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 31-10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST 4191-4220			Anhydrite	1380
15,30,30,60			Waubaunsee	3232
IH 2018			Heebner	3798
FH 2030			Lansing/K.C.	3852
IF 29-98			B. K/C	4226
FF 137-166			Marmaton	4234
ISI 1337			Ft. Scott	4390
FSI 1307			Cherokee	4414
Recovered 350' salt water			Mississippian	4455
			T D	4535

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	373	common	225	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD

10-22-22W P1

**J. COPELAND LANDES**

**416 Union Center Bldg.  
Wichita, Kansas 67202**

December 16, 1983

Off. 262-0351  
Res. 686-8364

Oil & Gas  
Exploration & Producing

Marmik Oil Company  
910 Sixteenth St., Suite 200  
Denver, Colorado 80202

Re: Marmik Oil Co.  
Salaman 31-10, C NW NE  
Sec. 10-22S-22W  
Hodgeman County, KS

Gentlemen:

Following is the pertinent information concerning the above captioned well:

Spud: 12-7-83	Completed: 12-15-83
Contractor: Aldebaran-Rig #4	Tool Pusher: M. Gwinn
Surface Pipe: 366 @ 372	Long String: None
Mud: Davis	Logging: Great Guns
Testing: Western	Elevation: 2210 KB
RTD: 4535	Geologist: J. C. Landes

BIT RECORD

<u>Run</u>	<u>Size</u>	<u>Make</u>	<u>Type</u>	<u>In</u>		<u>Out</u>
#1	7 7/8"	Sec	53J	372	-	2127
#2	7 7/8"	Sec	586F	2127	-	4535

Following is a list of Tops by Sample and Electric Log:

<u>Formation</u>	<u>Sample</u>	<u>Electric Log</u>
ANHYDRITE	1386 (+824)	1380 (+830)
WAUBANSEE	3225 (-1015)	3232 (-1022)
HEEBNER	3799 (-1589)	3798 (-1588)
LANSING/KANSAS CITY	3855 (-1645)	3852 (-1642)
BASE/KANSAS CITY	4224 (-2014)	4226 (-2016)
MARMATON	4236 (-2026)	4234 (-2024)
FORT SCOTT	4390 (-2180)	4390 (-2180)
CHEROKEE	4417 (-2207)	4414 (-2204)
MISSISSIPPI	4465 (-2255)	4455 (-2245)
RTD	4535	

FEB 9 1984

RECEIVED  
STATE CORPORATION COMMISSION

State Geological Survey  
WICHITA BRANCH

JAN 16 1984

CONSERVATION  
WICHITA, KANSAS

P'

31-10 Salaman

10 22 22w

ZONES OF INTEREST

Kansas City - 4201-4226 Limestone- white, fossiliferous with fossiliferous and ruggy porosity. No show.  
Log calculation: 17% porosity  
38% salt water

Drill Stem Test #1 4191-4220

Open 15 IFP 29-98  
SI 30 ISIP 1337  
Open 30 FFP 137-166  
SI 60 FSIP 1307  
IHH 2018 FHH 2030  
Rec: 350' salt water  
72,000 ppm

Fort Scott - No development, no show.

Mississippi - Structurally low and very poor development with no shows.

CONCLUSION:

There were no shows of oil or gas observed in this well.

There was one Drill Stem Test run to test a zone in the Kansas City that calculated on the electric log, but tested salt water and therefore the well was plugged and abandoned.

Sincerely,

J. Copeland Landes

ALDEBARAN

453 SOUTH WEBB ROAD  
P.O. BOX 18611  
WICHITA, KANSAS 67207  
(316) 685-5372

10-22-22W  
State Geological Survey  
WICHITA BRANCH



WELL LOG

WELL NAME: TRAILDUST #31-10

WELL LOCATION: NW NE

SEC. 10-22S-22W, HODGEMAN CO.

OPERATOR: MARMIK OIL COMPANY

COMMENCED: 12-7-83

CONTRACTOR: ALDEBARAN DRILLING CO., INC.

COMPLETED: 12-15-83

CASING RECORD: \_\_\_\_\_

8 5/8" set at 373'

FORMATION:

FROM:

TO:

Surface Shale-Sand	0	92'
Clay-Shale	92'	384'
Shale-Lime	384'	555'
Shale	555'	2127'
Shale-Lime	2127'	4470'
Lime	4470'	4557'

STATE OF KANSAS )  
COUNTY OF SEDGWICK ) SS:

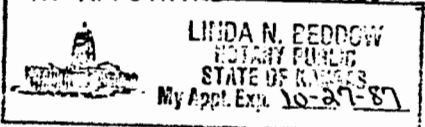
I CERTIFY THAT THIS IS A TRUE AND CORRECT COPY OF THE DRILLER'S LOG ON THE WELL DRILLED  
NW NE, SEC. 10-22S-22W, HODGEMAN COUNTY, KS. TO THE BEST OF MY  
KNOWLEDGE AND BELIEF.

ALDEBARAN DRILLING CO., INC.  
*Arnie Little*  
ARNIE LITTLE  
VICE-PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28TH DAY OF DECEMBER, 1983.

MY APPOINTMENT EXPIRES: OCTOBER 27, 1987

*Linda N. Beddow*  
LINDA N. BEDDOW  
NOTARY PUBLIC



10-22-22W



LAUGHLIN-SIMMONS & CO. OF KANSAS, INC.  
OIL FIELD SURVEYING  
1337 NORTH MERIDIAN, SUITE 2 WICHITA, KANSAS 67203  
(316) 943-5351

State Geological Survey  
WICHITA BRANCH

KW11078316  
INVOICE NO.

MARMIK OIL			31-10	Trail Dust
OPERATOR			NO.	FARM
Hodgeman	10	22s	22w	C NW NE
COUNTY	S	T	R	LOCATION
				ELEVATION: 220.3 gr



MARMIK OIL  
910 16th Street Suite 200  
Denver, Colorado 80202

AUTHORIZED BY: D. Bollmann

