

15-083-20562

State Geological Survey

WICHITA BRANCH
KANSAS DRILLERS LOGAPI No. 15 — 083 — 20562
County Number

Operator

Benson Mineral Group, Inc.

Address

1400 Metro Bank Building Denver, Colorado 80202

Well No.

Lease Name

1

Lingenfelder

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

B & N Drilling Co.

Geologist

Spud Date

11-4-77

Total Depth

4490

P.B.T.D.

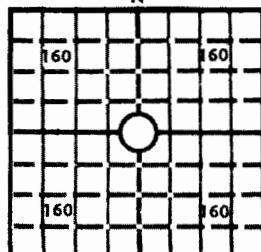
Date Completed

11-14-77

Oil Purchaser

640 Acres

N



Locate well correctly

Elev.: Gr.

DF _____ KB 2260'

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 ¹ / ₄	8-5/8"		1200		300	
Production	7-7/8	5-1/2"		4485	60-40 Poz 10% salt flush	100	
Not logged							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	Open Hole.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
None			

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB	
Disposition of gas (vented, used on lease or sold)		Producing interval (s)				
Possible rework		4485-4490'				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

Benson Mineral Group

Well No.	Lease Name	
1	Lingenfelder	T.A.

S 16 T 22 R 22 ~~W~~
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale/sand	0	800		
Dakota sand	800	1050		
shale	1050	1140		
anhydrite	1140	1247		
shale	1247	1900		
salt	1900	2000		
shale/lime	2000	2364		
Krider	2364	3810		
Heebner	3810	3876		
Lansing	3876	4246		
Marmaton	4246	4480		
Osage	4480	4490		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Signature

Production Manager

Title

February 14, 1978

Date