



State Geological Survey

CONFIDENTIAL

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

DEC 28 1981

ACO-1

24-22-22W Ind PI

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Pendleton Land and Exploration, Inc.API NO. 15-083-20,912ADDRESS 23 Inverness Way EastCOUNTY HodgemanEnglewood, CO 80112FIELD wildcat**CONTACT PERSON Lee Brian VanRamshorstPROD. FORMATION -----PHONE 303/773-1776LEASE RuffPURCHASER -----WELL NO. C #1ADDRESS -----WELL LOCATION 100' S of SW SW SEDRILLING Buffalo Drilling Co., Inc.230 Ft. from S Line andCONTRACTOR -----2310 Ft. from E Line ofADDRESS 435 Page Court - 220 W. Douglasthe SE 1/4 SEC. 24 TWP. 22S RGE. 22WWichita, KS 67202PLUGGING Buffalo Drilling Co. Inc.CONTRACTOR -----ADDRESS 435 Page Court - 220 W. DouglasWichita, KS 67202TOTAL DEPTH 4550' PBT -----SPUD DATE 9/30/81 DATE COMPLETED 10/16/81ELEV: GR 2251' DF ----- KB 2256'DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS(New) / (~~Used~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

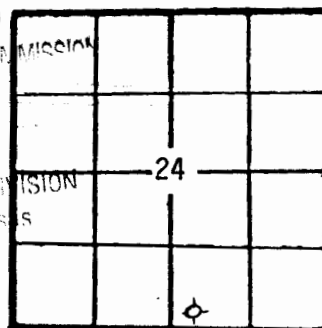
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	1518'	Class H Common	400 200	3% CaCl, 4% gel 3% CaCl, 2% gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Setting depth	Packer set at



WELL PLAT

KCC

KGS

MISC

(Office Use)

RELEASED

1 OCT 1982

Date:

FROM CONFIDENTIAL

WSS-SS-HS

170945

Name of lowest fresh water producing stratum Dakota Depth 200'Estimated height of cement behind Surface Pipe circ to surface.DV USED? no

24-22-22w

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST #1/4470-4507/Miss/30"42"30"66". Rec 10' oil specked mud, CI 46,000. IHP 2411, IFP 50-51, ICIP 1356, FHP 2378, FFP 67-67, FCIP 1367, BHT 124°F.			Log tops:	
			Heebner	3830 (-1574)
			Lansing/KC	3893 (-1637)
			Marmaton	4272 (-2016)
			Ft Scott	4427 (-2171)
			Cherokee	4452 (-2196)
			Miss	4504 (-2248)
DST #2/4470-4512/Miss/30"45"60"57". Rec 80' DM, CI 60,000. IHP 2468, IFP 85-91*, ICIP 1236, FHP 2336, FFP 102-112, FCIP 1266, BHT 118°F. *Pressures questionable due to plugging action.			BKC	4202 (-2146)
			Pawnee	4385 (-2129)
DST #3/4459-4520/Miss/25"48"55"66". Rec 100' DM, CI 60,000. IHP 2379, IFP 86-86, ICIP 1284, FHP 2373, FFP 102-102, FCIP 1265, BHT 119°F.			Logs run:	
			Gamma Ray Neutron	300'-1517
			RA/G	
			BHCS	
DST #4/4042-4145/KC/35"48"90"90". Rec 1080' muddy water, CI 76,000. IHP 2116, IFP 119-207, ICIP 1378, FHP 2095, FFP 233-377, FCIP 1368, BHT 116°F.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
Plugged: @ 1500' w/ 60 sx				
@ 330' w/ 50 sx				
@ 40' w/ 10 sx, 5 sx in rat hole				
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPS
Disposition of gas (vented, used on lease or sold)			Perforations	

*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.