

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-21437 0000

County Hodgeman County, Kansas

SW SW NE Sec. 25 Twp. 22S Rge. 22 W XX

2310 Feet from S (circle one) Line of Section

2310 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) SE, NW or SW (circle one)

Operator: License # 9228

Name: Marlin Oil Corporation

Address P.O. Box 14630

City/State/Zip Oklahoma City, OK 73113-0630

Purchaser: _____

Operator Contact Person: W.R. Lynn

Phone (405) 478-1900

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Bob Lewellyn

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, MSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj) Docket No. _____

12-08-96 12-16-96 12-17-96

Spud Date Date Reached TD Completion Date

Lease Name Ruby Well # 1

Field Name Ruff

Producing Formation Dry

Elevation: Ground 2271' KB 2280'

Total Depth 4630' PBTD Surface

Amount of Surface Pipe Set and Cemented at 232 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ss cnt

Drilling Fluid Management Plan D&M JK 10-10-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____

Dewatering method used _____

Location of fluid disposal if hauled offsite _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 1-2-97

Subscribed and sworn to before me this 6th day of January

Notary Public Leslie Dukes

Date Commission Expires 6-30-98

K.C.C. OFFICE USE ONLY	
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/>	ECC
<input type="checkbox"/>	IGS
<input type="checkbox"/>	SWD/Rep
<input type="checkbox"/>	Plug
<input checked="" type="checkbox"/>	REGA
<input type="checkbox"/>	Other (Specify)

Operator Name Marlin Oil Corporation

Lease Name Ruby

Well # 1

Sec. 25 Twp. 22S Rge. 22

East

County Hodgeman County, Kansas

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests give interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

- Compensated Neutron-Density Log
- Dual Induction Electric Log
- Micro-Resistivity Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Stone Corral Anhydrite	1426	(+854)
Chase	2405	(-125)
Council Grove	2757	(-477)
Topeka	3544	(-1264)
Lansing	3922	(-1642)
Kansas City	4097	(-1817)
Marmaton	4283	(-2003)
Cherokee	4481	(-2201)
Miss. Osage	4533	(-2253)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	232'	60/40 Poz	165	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj D&A Producing Method Flowing Pumping Gas lift

Estimated Production Per 24 Hours Oil N/A Bbls Gas N/A Mcf Water N/A Gals Gas-Oil Ratio

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open hole Perf Dusty Comp Commingled Other (Specify) _____ Production Interval: