

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCHAPI No. 15 — 083 — 20302
County Number

Operator

Rains & Williamson Oil Co., Inc.

Address

435 Page Court, 220 W. Douglas Wichita, Ks. 67202

Well No.

#1

Lease Name

Sebes

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Rains & Williamson Oil Co. Harvey Gough

Geologist

Spud Date

4-18-73

Total Depth

4520'

P.B.T.D.

Date Completed

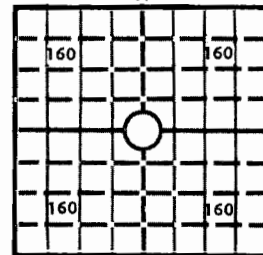
4-28-73

Oil Purchaser

S. 32 T. 22 R. 22 WLoc. NE SECounty Hodgeman

640 Acres

N



Locate well correctly

Elev.: Gr. 2211DF _____ KB 2216

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 $\frac{1}{4}$ "	8-5/8"		254'		175	2% gel 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rains & Williamson Oil Co., Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. #1	Lease Name Sebes	
S 32 T 22 R 22 W NE SE		

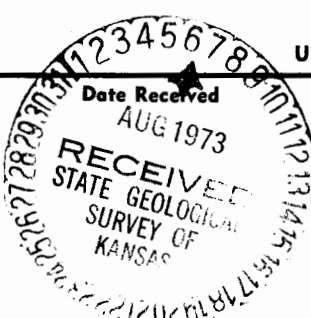
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>LOG TOPS</u>	
DST #1, 4453-4463 No blow.			Anhydrite	1352 (+864)
			Heebner	3782 (-1566)
DST #2, 4455-4465			Lansing	3838 (-1622)
			Marmaton	4152 (-1936)
DST #3, 4444-4465 Rec. 420' mud.			Ft. Scott	4379 (-2163)
			Cherokee Sh.	4403 (-2187)
			Miss. Osage	4459 (-2243)
			LTD	4522 (-2306)
DST #4, 4388-4465 Open 30, Shutin 30, Open 30, Shutin 30. Weak blow for 20". Rec. 15' mud. FP 40-40 IBHP 204 FBHP 102, Temp. 123°.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

	 Signature Wilson Rains
	President
	July 10, 1973
	Date

WELL LOG

32-22-22W

MAY 18 1973 API# 15-083-20,302

COMPANY Rains & Williamson Oil Co., Inc.

SEC. 32 T. 22S R. 22W

FARM Sebes

NO. 1

LOC. C NE SE

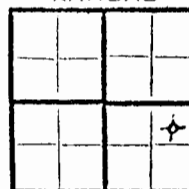
RIG. NO. 3

TOTAL DEPTH 4520'

COMM. 4-18-73

COMP. 4-28-73

COUNTY Hodgeman
KANSAS



CONTRACTOR Rains & Williamson Oil Co., Inc.

CASINO

20	10	
15	8-5/8" @ 254' w/175 sxs. 2% gel., 3%	ELEVATION 2216 KB
12	6 CC.	
13	5	PRODUCTION D & A

FIGURES INDICATE BOTTOM OF FORMATIONS

Rock, Sand-Shale	268
Shale	815
Sand	1050
Shale & Redbed	1282
Shale	1359
Anhydrite	1397
Shale	2235
Lime	2332
Lime-Shale	4025
Lime	4520
<u>RTD</u>	<u>4520</u>

Log Tops	Depth
Anhy	1352
Heeb	3782
Lans	3838
Mrm	4152
Ft Sc	4379
Cher Sh	4403
Miss Os	4459
Rtd	4520
Ltd	4522