	FZ.			Qı.	IMP	ORTANT		() (
					Stage Geo. Survey request samples colothis well. WICHITA, BRANCH								
	KANSAS DRILLE		WICHITA GCOL CUM					\mathbf{C}_{1}	0.4	00 00 K			
	KANSAS DRILLER	(3 LOG			111/4	BRANCH	nve ₍	y			22_R22_W		
	API No. 15	083	_						<u> </u>	.oc. <u>NW</u>	NW		
)	ATT NO. 17	County											
-	Operator County Hodgeman												
	Brooks Hall Oil Corp.												
	Address												
	101 Park Ave., Suite 600 Oklahoma City, Okla 73102 Well No. Lease Name #1 Cure, Inc.										60		
											├├┴┤┤┼┪		
	Footage Location	T Cole, II			++3+++								
	660 feet fron (
	Principal Contractor			160	60								
	Slawson Drilling Company Nelson R. Thomas									4			
	Spud Date January 22, 19	4477 '					Locate well correctly Elev.: Gr. 2169'						
١	Date Completed	,,											
_	January 31, 1979 None									DF KB2174'			
CASING RECORD													
					CASING	KECORD							
١	Report of all strings	s set — surface,	intermed	liate, p	roduction, et	c.							
	Purpose of string	Purpose of string Size hole drilled Size casing set Weight Ibs/ft. Setting depth Type cement								Sacks	Type and percent		
			(IR U		·						additives		
Surface 12-1/4"				5/8"	24	1317'	1317' 2% gel. 3%			e, 200 sx 60/40 poz			
									• J/6 U				
			•										
)									· ·				
		LINER RECOR	_		,								
		LINER RECORD					PERF			ORATION RECORD			
	Top, ft. Bottom, ft. Sa			acks ce	ment	Shots	Shots per ft.		Size	& type	Depth interval		
					 								
		TUBING RECO	RD										
j	Size Setting depth Pa				et at								
-		A	CID, FI	RACTU	RE, SHOT,	CEMENT SQ	UEEZ	ZE REC	ORD				
		Amou	nt and ki	ind of n	naterial used					Depth interval treated			
-1													
-													
							-			 			
													
	INITIAL PRODUCTION												
	Date of first production Producing method (flowing, pumping, gas lift, etc.)												
	None												
	RATE OF PRODUCTION PER 24 HOURS Water									Gas-oil ratio			
1	Disposition of gas (vented, used on lease or sold) Producing int									bbis.	CFPB		
,										•			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody

Brooks Hall Oil Co	Dry Hole						
Well No.							
1 s_34_T_22SR_22_W	Cure, Inc.						
3_34_1_ZZSK_ZZ_W							
Show all importent zones of porosit cluding depth interval tested, cushio	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION	ON, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH		
Surface Shale Sand Sh & shells Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Shale & Lime Lime TD US	E ADDITIONAL SHEETS, IF N	0 510 785 938 1325 2385 2930 3155 3800 3950 4212 4410 4437 4437 4477	510 785 938 1325 2385 2930 3155 3355 3800 3950 4212 4410 4437 4477	Heebner Lansing Pawnee Labette Miss Osage	3759 3820 4268 4338 4428		
Date Received	- APPLITATION SHEETS, IF N		***************************************	1.0			
Mary J. Myers Production Clerk April 16, 1981							