

James C. Musgrove

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Becker Oil Company

Sipes #1

S/2-SW-NW Section 22-22s-22w

Hodgeman County, Kansas

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2305 FNL

640 FWL

KCC
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CONFIDENTIAL**5 1/2" Production Set @ 2620'****Contractor:** Cheyenne Drilling, Co. Rig # 8**Commenced:** 11-30-06**Completed:** 12-03-06**Elevation:** KB 2200', GL 2194'**Casing Program:** Surface; 8 5/8" @ 244'
Production; 5 1/2" @ 2620'**Samples:** Samples saved and examined 2320' to Rotary Total Depth.**Drilling Time:** One (1) foot drilling time recorded and kept 2250' to Rotary Total Depth.**Measurements:** All depths measured from the Kelly bushing.**Formation Testing:** none**Electric Log:** By ELI; Dual Compensated Density / Neutron PE**Gas Detector:** By Earth Tech OGL, Inc.

<u>Formations</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Krider	2311	-111
Winfield	2365	-165
Towanda	2437	-237
Ft. Riley	2489	-289
Florence	2531	-331
Wreford	2571	-371
Rotary Total Depth	2620	-420
Log Total Depth	2620	-420

(All tops and zones are corrected to Electric Log measurements)

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SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

Krider Section

2336-2341'

Dolomite; tan, gray, finely crystalline, mottled, sucrosic, scattered porosity, trace gas bubbles, 14 unit gas kick

Winfield Section

2399-2405'

Dolomite; gray, finely crystalline, sucrosic, shaley, pinpoint-finely vuggy porosity, no shows (abundant shale caving)

Towanda Section

2468-2472'

Limestone; gray, cream, finely crystalline, few chalky, dolomitic in part, pinpoint type porosity, trace tan; boney, Chert, 19 unit gas kick

Fort Riley Section

2505-2508'

Limestone; gray, cream, finely crystalline, dolomitic, finely vuggy-intercrystalline porosity, barren

Florence Section

2567-2571'

Limestone; gray, tan, finely crystalline, fossiliferous, poorly deviated porosity, Chert; opaque, boney

Rotary Total Depth 2620' (-420)

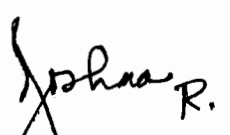
Log Total Depth 2620' (-420)

Recommendations:

5 1/2" casing was set and cemented.

Respectfully submitted;


James C. Musgrove and
Petroleum Geologist


Joshua R. Austin
Petroleum Geologist

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