

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND CASE

API NO. 15- 083-21448-01-00

CONFIDENTIAL

County HODGEMAN 21449
-SE -SE -NE Sec. 21 Twp. 22S Rge. 22 X W

Operator: License # 31961 **CONFIDENTIAL**

Name: Buried Hills Production Company Inc.

Address 900, 606 - 4th Street S.W.

Calgary, Alberta CANADA

City/State/Zip T2P 1T1

Purchaser: _____

Operator Contact Person: Bud Berger

Phone (316) 339-3848

Contractor: Name: Nabors Drilling

License: 32105

Wellsite Geologist: Jeffrey Barkley/Heino Volmer

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGN

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to **RECEIVED**

Plug Back PBD **KANSAS CORPORATION COMMISSION**

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Spud Date Sept 26, 1997 Date Reached TD Oct 12, 1997 Completion Date JAN 20 1998

County WICHITA **CONSERVATION DIVISION WICHITA KS**

2290 Feet from S (circle one) Line of Section

215 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

Lease Name SIPES Well # #1 Hz

Field Name Hanston Oppy

Producing Formation Mississippian Osage

Elevation: Ground 2200' KB 2213.6'

Total Depth 6607ft MD PBTD 6607ft MD

Amount of Surface Pipe Set and Cemented at 1378.8 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1, 10-14-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 670 bbls

Dewatering method used None

Location of fluid disposal if hauled offsite: _____

Operator Name KCC

Lease Name JAN 1 License No. _____

Quarter _____ Sec. _____ **CONFIDENTIAL** E/W

Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Manager, Production Date JAN 16/98

Subscribed and sworn to before me this 16th day of January, 1998.

Notary Public [Signature]

Date Commission Expires _____

DONALD R. LEITCH
A Commissioner for Oaths and Notary Public
in and for the Province of Alberta.
My Appointment expires at the pleasure of
the Lieutenant-Governor

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SLD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input checked="" type="checkbox"/>	NGPA	<input type="checkbox"/> Other
(Specify)		

Form ACO-1 (7-91)