



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
NOV 14 2011

Test Ticket

NO. 44668 14609

Well Name & No. Sebes B 2-18 Test No. 1 Date 11-10-11
 Company Daystar Petroleum, Inc Elevation 2299 KB 2294 GL
 Address 126 E Main, Valley Center KS, 67147 & 0360
 Co. Rep / Geo. Austin Garner 620 655 2016 Rig Land Mark #2
 Location: Sec. 18 Twp. 22S Rge. 22W Co. Hodgeman State KS

Interval Tested 3920-3950 Zone Tested Lancing
 Anchor Length 30' Drill Pipe Run 3725 Mud Wt. 9.6
 Top Packer Depth 3915 Drill Collars Run 186 Vis 30
 Bottom Packer Depth 3920 Wt. Pipe Run — WL NC
 Total Depth 3950 Chlorides 58000 ppm System LCM —

Blow Description IF-B.O.B. in 4 Min.
ISI-Surface blow, died in 31 Min.
FF-B.O.B in 4 Min
FSI-~~400 ft~~ surface blow, died in 47 Min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>WM</u>		<u>40</u>	<u>60</u>	
<u>1116</u>	<u>MW</u>		<u>80</u>	<u>20</u>	
<u>62</u>	<u>WM</u>		<u>20</u>	<u>80</u>	
	<u>Show of Gas</u>				

Rec Total 1240 BHT 120° Gravity — API RW 011 @ 39 °F Chlorides 125,000 ppm

(A) Initial Hydrostatic <u>1862</u>	<input checked="" type="checkbox"/> Test <u>1125-</u>	T-On Location <u>11:53am</u>
(B) First Initial Flow <u>66</u>	<input checked="" type="checkbox"/> Jars <u>250-</u>	T-Started <u>1:33pm</u>
(C) First Final Flow <u>141</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>4:21pm</u>
(D) Initial Shut-In <u>1300</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>8:26pm</u>
(E) Second Initial Flow <u>156</u>	<input type="checkbox"/> Hourly Standby <u>2 1/4 hrs 225-</u>	T-Out <u>11:15pm</u>

(F) Second Final Flow <u>587</u>	<input checked="" type="checkbox"/> Mileage <u>160RT 224-</u>	Comments <u>*Hole in Pipe*</u> <u>over 10 hours.</u>
(G) Final Shut-In <u>1281</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1781</u>	<input type="checkbox"/> Straddle	
	<input type="checkbox"/> Ruined Shale Packer	

Shale Packer 250- Ruined Packer

Initial Open 5 Extra Packer Extra Copies

Initial Shut-In 60 Extra Recorder Sub Total 8

Final Flow 60 Day Standby Total 2149-

Final Shut-In 120 Accessibility MP/DST Disc't

Sub Total 2149-

Approved By _____ Our Representative Cody Bledorn



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
NOV 14 2011
BY: _____

Test Ticket

NO. 44669

Well Name & No. Sebes B # 2-18 Test No. 2 Date 11-12-11
 Company Daystar Petroleum INC, Elevation 2299 KB 2294 GL
 Address 126 E. Main, Valley Center KS, 67147 & 0360
 Co. Rep / Geo. Austin Garner Rig Land Mark #2
 Location: Sec. 18 Twp. 22S Rge. 22W Co. Hodgeman State KS

Interval Tested 4290 - 4334 Zone Tested Marmington
 Anchor Length 44 Drill Pipe Run 4090' Mud Wt. 9.05
 Top Packer Depth 4285 Drill Collars Run 186' Vis 47
 Bottom Packer Depth 4290 Wt. Pipe Run — WL 7.2
 Total Depth 4334 Chlorides 5,300 ppm System LCM —
 Blow Description IF - 1/2" blow
ISI - No blow back
FF - 5" blow
FSI - surface blow, died in 11 Min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>124</u>	<u>Feet of 124 50CM</u>		<u>10</u>		<u>90</u>
<u>62</u>	<u>Feet of 60</u>	<u>20</u>	<u>80</u>		
<u>Rec</u>	<u>Feet of 124' of G.I.P.</u>				
<u>Rec</u>	<u>Feet of</u>				
<u>Rec</u>	<u>Feet of</u>				

Rec Total 186 BHT 115° Gravity 21 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2141</u>	<input checked="" type="checkbox"/> Test <u>1225'</u>	T-On Location <u>5:50 am</u>
(B) First Initial Flow <u>36</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>7:18 am</u>
(C) First Final Flow <u>45</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>9:34 am</u>
(D) Initial Shut-In <u>705</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1:09 pm 1:09 pm</u>
(E) Second Initial Flow <u>53</u>	<input type="checkbox"/> Hourly Standby <u>4hr 25'</u>	T-Out <u>3:56 pm</u>
(F) Second Final Flow <u>95</u>	<input checked="" type="checkbox"/> Mileage <u>80 x 2 224'</u>	Comments <u>Pulled @ 1:09 pm</u>
(G) Final Shut-In <u>556</u>	<input type="checkbox"/> Sampler	<u>over 10 hours</u>
(H) Final Hydrostatic <u>2074</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>5</u>	<input checked="" type="checkbox"/> Shale Packer <u>250'</u>	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>216.71</u>
Final Shut-In <u>90</u>	<input checked="" type="checkbox"/> Day Standby <u>over 24 hrs to 6 hrs between tests</u>	Total <u>2265.71</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>2049'</u>	

Approved By _____ Our Representative Cody Bloodorn

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
NOV 14 2011

Test Ticket

NO. 44670

Well Name & No. Sebes B # 2-18 Test No. 3 Date 11-13-11
 Company Daystar Petroleum Inc. Elevation 2299 KB 2294 GL
 Address 126 E. Main, Valley Center KS, 67147 + 0360
 Co. Rep / Geo. Austin Garner Rig Landmark #2
 Location: Sec. 18 Twp. 22S Rge. 22W Co. Hodgeman State KS

Interval Tested 4470 - 4540 Zone Tested Mississippi
 Anchor Length 70' Drill Pipe Run 4278' Mud Wt. 9.35
 Top Packer Depth 4465 Drill Collars Run 186' Vis 48
 Bottom Packer Depth 4470 Wt. Pipe Run --- WL 9.2
 Total Depth 4540 Chlorides 4,800 ppm System LCM ---

Blow Description IF - 1 1/2" blow
ISI - No blow back.
FF - 6" blow
FSI - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>248</u>	<u>650 CM</u>	<u>10</u>	<u>10</u>	<u>80</u>	
<u>25</u>	<u>60</u>	<u>30</u>	<u>70</u>		
	<u>186' of G.I.P.</u>				

Rec Total 273' BHT 128° Gravity 36 API RW --- @ --- °F Chlorides --- ppm

(A) Initial Hydrostatic <u>2238</u>	<input checked="" type="checkbox"/> Test <u>1225'</u>	T-On Location <u>4:40 pm</u>
(B) First Initial Flow <u>53</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>13:45 pm</u>
(C) First Final Flow <u>72</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>18:13 pm</u>
(D) Initial Shut-In <u>1243</u>	<input type="checkbox"/> Circ Sub <u>---</u>	T-Pulled <u>20:48 pm</u>
(E) Second Initial Flow <u>81</u>	<input type="checkbox"/> Hourly Standby <u>234 hrs 275'</u>	T-Out <u>3:24 am 1234</u>
(F) Second Final Flow <u>158</u>	<input checked="" type="checkbox"/> Mileage <u>80 x 2 224'</u>	Comments <u>over 10 hours.</u>
(G) Final Shut-In <u>1205</u>	<input type="checkbox"/> Sampler <u>---</u>	
(H) Final Hydrostatic <u>2181</u>	<input type="checkbox"/> Straddle <u>---</u>	<input type="checkbox"/> Ruined Shale Packer <u>---</u>
Initial Open <u>5</u>	<input checked="" type="checkbox"/> Shale Packer <u>250'</u>	<input type="checkbox"/> Ruined Packer <u>---</u>
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer <u>---</u>	<input type="checkbox"/> Extra Copies <u>---</u>
Final Flow <u>90</u>	<input type="checkbox"/> Extra Recorder <u>---</u>	Sub Total <u>0</u>
Final Shut-In <u>180</u>	<input type="checkbox"/> Day Standby <u>---</u>	Total <u>2299'</u>
	<input type="checkbox"/> Accessibility <u>---</u>	MP/DST Disc't <u>---</u>
	Sub Total <u>2299'</u>	

Approved By _____ Our Representative Cody Bloedorn

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.