

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

2-22-2340
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.API NO. 15-083-20,966ADDRESS 801 Union CenterCOUNTY HodgemanWichita, KS 67202

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE EWY

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C NE SWDRILLING Abercrombie Drilling, Inc.1980 Ft. from West Line and

CONTRACTOR _____

1980 Ft. from South Line ofADDRESS 801 Union Centerthe SW/4 SEC. 2 TWP. 22S R. 23WWichita, KS 67202

WELL PLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union CenterWichita, KS 67202KCC
KCS
(Office
Use)TOTAL DEPTH 4558' PBD _____SPUD DATE 3/30/82 DATE COMPLETED 4/09/82ELEV: GR 2279' DF 2282' KB 2284'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 353' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.OPERATOR OF THE EWY LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 19 82, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

Abercrombie Dlg #1 Fwy

2-22-23w

SLIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	363	SAMPLE TOPS: Heebner Lansing B/KC Pawnee Ft. Scott Chero. Cong.	
Sand & Shale	363	1440		
Shale	1440	4020		3881' (-1567)
Shale & Lime	4020	4136		3908' (-1624)
Shale	4136	4258		4294' (-2010)
Lime & Shale	4258	4367		4385' (-2101)
Shale & Lime	4367	4463		4434' (-2150)
Lime	4463	4534		4461' (-2178)
Shale & Lime	4534	4558		4509' (-2225)
Rotary Total Depth	4558			
DST #1: (4487' - 4534') 30-45-30-45. Wk. Blow - 20". Rec. 5' WM. IFPs: 32-32#, ISIP: 74#, FFPs: 53-53#, FSIP: 53#.				
DST #2: (4487' - 4547') 30-45-30-45. Rec. 1' free oil, 9' SOCM, 60' SOSM. IFPs: 59-59#, ISIP: 1195#, FFPs: 99-99#, FSIP: 1096#.				
DST #3: (4547' - 4558') 30-45-60-45. Wk. Blow. IFPs: 49-59#, ISIP: 1293#, FFPs: 99-128#, FSIP: 1126#. Rec. 10' Free oil, 190' MW.				

STATE RECEIVED
STATE CORPORATION COMMISSION
APR 19 1952
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
APR 19 1962
CONSERVATION DIVISION
Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	359'	Common	230	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID. FRACTURE SHOT CEMENT CEMENT RECORD