

3-22-23W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

WICHITA, BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-083-20,978

ADDRESS 110 N. Market, Suite 205 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD _____

* CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE Salmons 'G'

ADDRESS _____ WELL NO. 1

WELL LOCATION C SE $\frac{1}{4}$ SE $\frac{1}{4}$

DRILLING Pickrell Drilling Company 660 Ft. from South Line and

CONTRACTOR 110 N. Market, Suite 205 660 Ft. from East Line of
ADDRESS Wichita, KS 67202 the SE/4(Qtr.) SEC 3 TWP 22S RGE 23W.

PLUGGING Pickrell Drilling Company

CONTRACTOR 110 N. Market, Suite 205

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4650' PBTD _____

SPUD DATE 6/18/82 DATE COMPLETED 6/27/82

ELEV: GR 2324 DF 2326 KB 2329

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

CKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
SED TO DISPOSE OF WATER FROM THIS LEASE _____

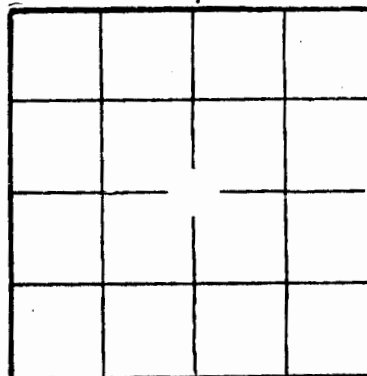
Amount of surface pipe set and cemented 343' KB DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC _____
KGS ☒
\$ 'REP' _____

A F F I D A V I T

C W Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WES-22-E

SIDE TWO

ACO-I WELL HISTORY

OPERATOR

LEASE

SEC. 3 TWP. 22 RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4478'-4528'			Heebner	3898 (-157')
30"-30"-30"-30"			Lansing	3943 (-1614)
rec 20' drilling mud			Stark	4211 (-1882)
IFP 13-16#			Pawnee	4414 (-2085)
FFP 18-18#			Fort Scott	4484 (-2153)
ISIP 36#			Cherokee	508 (-2179)
FSIP 18#			Mississippi	4577 (-2248)
			LTD	4644
DST #2: 4585'-4607'				
30"-30"-30"-30"				
rec 5' drilling mud				
IFP 14-14#				
FFP 14-14#				
ISIP 14#				
FSIP 14#				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	23#	343' KB	Common	210	3% gel, 2% chl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			