

INDP1

9-22-23W

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 7261 EXPIRATION DATE 6-30-83

OPERATOR Pate-Dombaugh, Inc. API NO. 15-083-21,021

ADDRESS 502 Union Center Building COUNTY Hodgeman

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON PROD. FORMATION

PHONE (316)262-5993

PURCHASER LEASE Spreier

ADDRESS State Geological Survey WICHITA BRANCH WELL NO. 1

WELL LOCATION 150' S of SE/4 NW/4

DRILLING Kaw Drilling Co., Inc. 2130 Ft. from North Line and

CONTRACTOR 1980 Ft. from West Line of

ADDRESS 1010 Union Center Building the NW (Qtr.) SEC 9 TWP 22 RGE 23 (W).

Wichita, KS 67202

PLUGGING Kaw Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR 1010 Union Center Building

ADDRESS 1010 Union Center Building

Wichita, KS 67202

TOTAL DEPTH 4635' PBTD

SPUD DATE 1/24/83 DATE COMPLETED 2/02/83

ELEV: GR 2350' DF KB 2361'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	o	:	
		9	

KCC / KGS / SWD/REP / PLG.

Amount of surface pipe set and cemented 404' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don R. Pate

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL TWO SS - P

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	319	Blaine/Anhy.	990(+1371)
Shale and Shell	419	1515	Anhydrite	1610(+ 751)
Shale and Shell	2245	2502	B/Anhy.	1640(+ 731)
Shell	2502	2715	Heebner	3935(-1574)
Shale	2907	3077	Lansing	3987(-1626)
Shale and Shell	3465	3648	Ft. Scott	4514(-2153)
Shale	3830	4002	Cher. Sand	4545(-2184)
Shale and Lime	4002	4170	Miss.	4602(-2241)
Shale and Lime	4448	4528	TD	4635(-2274)
RTD		4635		
DST #1 (4595'-4622') Op. 60"(30, 30, 30, 30) Weak blow dead in 20 minutes Recovered 30' mud, 10% water ICIP 44#/30" IF 33#-33# FF 44#-44# FBHP 44#/30" Temp. 118°				
DST #2 (4618' - 4635') Pkr. failed				
DST #3 (4626' - 4635') Op. 1 hr. & 45", dead on 2nd opening Recovered 60' water ICIP 44#/30" IF 33#-33# FF 44#-44# FBHP Failed Temp. 121°				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"		416'	60/40 poz mix	235	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at