

10-22-23W

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AMERICAN ENERGIES CORPORATION

API NO. 15-083-20,931

ADDRESS 575 Fourth Financial Center

COUNTY Hodgeman

Wichita, Kansas 67202

FIELD Armstrong North

**CONTACT PERSON Ronald S. Schraeder

PROD. FORMATION Osage

PHONE 316-263-5785

LEASE Bamberger "A"

PURCHASER Koch Oil Company

WELL NO. #2

ADDRESS P.O. Box 2256

WELL LOCATION C S/2 S/2 NE

Wichita, Kansas

330 Ft. from South Line and

DRILLING Husky Drilling Co.

1320 Ft. from East Line of

CONTRACTOR

ADDRESS 200 E. First

the NE/4 SEC. 10 TWP. 22S RGE 23W

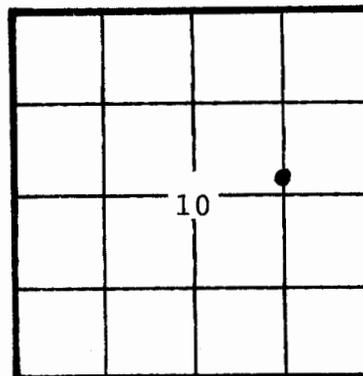
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 4613 PBTD --

SPUD DATE 11-02-81 DATE COMPLETED 11-10-81

ELEV: GR 2363 DF 2365 KB 2368

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" w/300 SX . DV Tool Used? no

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 main columns: Amount and kind of material used, and Depth interval treated. Includes rows for acid treatment (15% mud acid, 750 gals), production date (3-26-82), producing method (Pumping), gravity (35.5°), and perforations (4608-13' O.H.).

State of Kansas WICHITA BRANCH

WES - 22 - 0

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

10-22-23w

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
11-08-81 DST #1 4561-4602'; 30-30-30-30" wk blow 8 min.; Rec: 5' mud w/ few spks. oil; Hyd: 2376 & 2364# FPS: 23-23- & 11-11#; SIPS: 47 & 23#; Temp: 96°				
11-09-81 DST #2 4602-13'; 30-30-60-60"; wk to good blow thru out. Rec: 400'; GIP: 160'; GCO: 30'; VS1; OG & WCM, 5% gas; 6% oil; 74% mud 15% water; 30' oil & GCW, 5% gas, 6% oil, 89% water; Hyd: 2400 & 2388#; FPS: 23-35 & 47-83#; SIPS: 1370 & 1370#; Temp: 124°.				
11-10-81 Preparing to log and run pipe.				
			Electric Log	
			Anhyd.	1578 + 790 +2'
			Heeb	3915 - 1547 +1'
			Log.	3966 - 1598 +1'
			B/KC	4345 - 1977 -1'
			Pan	4444-- 2076 +3'
			Ckee	4535 - 2167 -1'
			Cge.	4580 - 2212 -2'
			Miss.	4598 - 2230 flat
			MO	4610 - 2242 -2'
			LTD	4613 - 2245

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/2"	8 4/8"	23#	441'	60-40 POZ	300	2% gel, 3% cc
Prod. Casing	7 7/8"	4 1/2"	10 1/2#	4608'	RFC	100	

LINER RECORD none

PERFORATION RECORD (Open Hole)

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					4608'-13'
Size	Setting depth	Pecker set at			
2 3/8"	4586	None			