PI

12-22-23W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6390 and 9067
Name McDonald-Wallace Petro. Co. and
Address DaMar Resources, Inc.
P. O. Box 70
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: License # 5829
Name Aldebaran Drilling

Wellsite Geologist Ken Wallace
Phone (316) 265-9444

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

6-26-84 | 7-05-84 | 7-06-84
Spud Date | Date Reached TD | Completion Date

4591' |
Total Depth | PBTD

Amount of Surface Pipe Set and Cemented at 365 feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 083-21,147

County Hodgeman

W/2 W/2 NE Sec. 12 Twp. 22S Rge. 23 [ ] East [X] West

3960 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

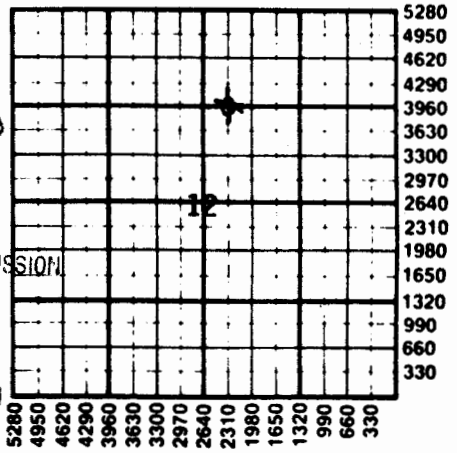
Lease Name Neufelde Well # 1

Field Name

Producing Formation

Elevation: Ground 2320 KB 2327

Section Plat



MAY 2 4 1985
State Geological Survey
WICHITA, BRANCH
RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION
Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name McDonald-Wallace Petro. Co. and DaMar Resources, Inc. Lease Name Neufelde Well # 1

Sec. 12 Twp. 22S Rge. 23 ☐ East ☒ West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

DST #1: 4292-4335 (Marmaton Pay)
30-45-45-45
ISIP - 487
FSIP-477
IFP - 72-145
FFP - 197 - 296
Recovery: 70' mud, 60' MW
180' SMW and 243' water

DST #2: 4542-4572 (Mississippi)
30-15-15-15
ISIP - 798
FSIP - 1181
IFP - 57-57
FFP - 57-67
Recovery: N/A

DST #3: 4543-4581 (Mississippi)
15-15-15-15
ISIP - 1047
FSIP - 980
IFP - 67-67
FFP - 67-67
Recovery: 10' oil specked mud

DST #4: 4543-4591 (Mississip
30-45-45-45
ISIP - 1419
FSIP - 1400
IFP - 278-313
FFP - 336-335
Recovery: 10' mud w/scum of oil, 60 ...u
480' WM and 120' MW

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
No Electric Log Run		
Heebner	3871	(-1544)
Lansing	3930	(-1603)
Base Lansing-K.C.	4293	(-1966)
Marmaton	4304	(-1977)
Marmaton Pay	4320	(-1993)
Fort Scott	4456	(-2129)
Cherokee Shale	4483	(-2156)
Mississippi	4536	(-2209)

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	365'	Common	200	2% gel, 3% c.c.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....