

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8890
name Donald J. Malone, Geol.
address 919 Century Plaza
City State Zip Wichita, KS 67202

Operator Contact Person Don Malone
Phone (316) 263-4225

Contractor: license # 5137
name J. W. Drilling Co., Inc.

Wellsite Geologist Donald J. Malone
Phone (316) 263-4225

Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

X Oil SWD ☒ Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

SWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

5-23-85 6-01-85 7A - NA
Date Date Reached TD Completion Date

4680
Total Depth PBTD

1" of Surface Pipe Set and Cemented at 8-5/8" @ 575 feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If Yes. Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 083-21,199

County Hodgeman

SE SE SW Sec 18 Twp 22S Rge 23W XX

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

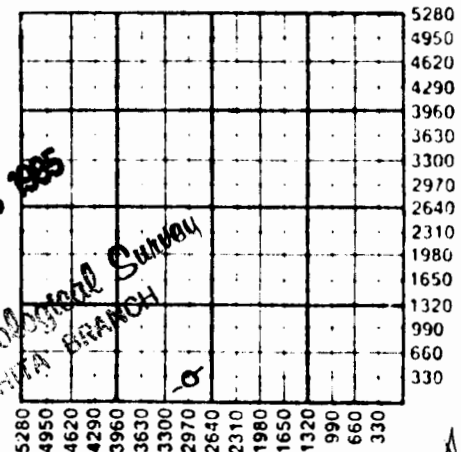
Lease Name BRADSHAW Well# A-1

Field Name Wildcat

Producing Formation Conglomerate

Elevation: Ground 2371 KB 2376

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner
Sec Twp Rge East West

☒ Surface Water Ft North From Southeast Corner and
(Pond etc.) Ft West From Southeast Corner
Sec 18 Twp 22S Rge 23 East ☒ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
 XX Log ☐ Sample

DRILLERS LOG

Shales.....	0 -	510
Surface clay.....	510 -	577
Surface clay & shales.....	577 -	1110
Sand.....	1110 -	1290
Shales.....	1290 -	1550
Red Bed.....	1550 -	1628
Anhydrite.....	1628 -	1650
Shale.....	1650 -	2035
Shale & Shells.....	2035 -	2500
Shale & lime.....	2500 -	4310
Lime.....	4310 -	4480
Lime & Cherts.....	4480 -	4600
Lime.....	4600 -	4640
Chert.....	4640 -	4680

Name	Top	Bottom
Stone Corral-----	-1624	+ 752
Heebner-----	-3934	-1558
Lansing-----	-3985	-1609
B/Kansas City-----	-4379	-2003
Fort Scott-----	-4539	-216
Cherokee-----	-4564	-218
B.P.L.-----	-4612	-2236
Cong. Sd.-----	-4632	-2256
Miss-----	-4645	-2269
LTD-----	-4681	-230
RTD-----	-4680	-230

DEC 23 1955
 Geological Survey
 BRANCH

DST#1 4595-4634, 30-45-30-45, weak blow down, flushed no help, rec. 10' drlg mud no show, IBHP 1187, IFP 64-45, FFP 64-42, FBHP 984
 DST#2 4601-40, 30-45-30-45, weak blow built to 2" on 2nd open, rec. 55' oil c mud, IBHP 1382, IFP 45-45, FFP 69-64, FBHP 1378
 DST#3 4602-54, 30-45-30-45, weak blow, recovered 45' very sli oil cut mud, IBHP 1339, IFP 54-54, FFP 60-54, FBHP 1335

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12-1/4"	8-5/8"	28#	575	lite 60/40poz	175	2%gel, 3%cc
Production..	7-7/8"	4-1/2"	10.5#	4679	common	125	2%gel, 10%sa

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record		
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth
				500 gals. 15% acid		4645-81