

TYPE

AFFIDAVIT OF COMPLETION FORM X

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5205 EXPIRATION DATE June 6, 1985

OPERATOR Mid-Continent Energy Corporation API NO. 15-083-21,121

ADDRESS 120 S. Market, Suite 712 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Larry P. Schneider PROD. FORMATION none

PHONE 316-265-9501 Indicate if new pay.

PURCHASER none LEASE Spreier

ADDRESS _____ WELL NO. 1

DRILLING B & B Drilling, Inc. WELL LOCATION C NE SW

CONTRACTOR 501 Union Center 1980Ft. from S Line and

ADDRESS Wichita, Kansas 67202 1980Ft. from W Line of (X)

the SW (Qtr.) SEC 21 TWP 22S RGE 23W(W).

PLUGGING B & B Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR 501 Union Center KCC ☒

ADDRESS Wichita, Kansas 67202 KGS ☒

TOTAL DEPTH 4700' PBSD _____ SWD/REP _____

SPUD DATE 3-9-84 DATE COMPLETED 3-17-84 PLC _____

ELEV: GR 2358' DF 2364' KB 2366' NGPA _____

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(AIR)~~ TOOLS. Date: APR 1 1985

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING FROM CONFIDENTIAL

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 514' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Larry P. Schneider, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

Side TWO

W 8.2 OPERATOR Mid-Continent Energy Corp. LEASE NAME Spreier

SEC 21 TWP 22S RGE 23W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run.			Anhydrite	1609 + 757
Check if samples sent Geological Survey.			B/Anhydrite	1638 + 728
			Heebner	3951 -1585
			Lansing	4005 -1639
			B/Kansas City	4382 -2016
Surface Clay & Post Rock	0	160	Fort Scott	4543 -2177
Sand & Shale	160	1613	Cherokee	4568 -2
Anhydrite	1613	1643	Ero. Miss.	4628 -2262
Sand & Shale	1643	1858	Mississippi	4642 -2276
Shale & Lime	1858	2598	Osage	4666 -2300
Lime & Shale	2598	2787	L.T.D.	4697 -2331
Lime	2787	2949	R.T.D.	4700 -2
Lime & Shale	2949	3871		
Shale & Lime	3871	4399		
Lime	4399	4496		
Lime & Shale	4496	4584		
Lime	4584	4652		
Lime & Chert	4652	4700		
RTD	4700			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Re-run)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	514'	60/40 POZ Common	150 150	3% CaCl, 2% gel 3% CaCl, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			