

24-22-230

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. PI

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6113

EXPIRATION DATE June 30, 1984

OPERATOR Landmark Oil Exploration, Inc.

API NO. 15-083-21,129

ADDRESS 105 S. Broadway, Suite 1040

COUNTY Hodgeman

Wichita, Kansas 67202

FIELD

** CONTACT PERSON Mel Hussey

PHONE (316) 265-8181

PROD. FORMATION Mississippian
Indicate if new pay.

PURCHASER Getty Trading & Transportation Co.

LEASE Mennonite Church

ADDRESS P. O. Box 5568

WELL NO. #1-24

Denver, Colorado 80217

WELL LOCATION NW SW NE

DRILLING White & Ellis Drilling, Inc.

1650 Ft. from North Line and

CONTRACTOR

ADDRESS 401 E. Douglas, Suite 500

2310 Ft. from East Line of
the NE (Qtr.) SEC 24 TWP 22S RGE 23 (W).

Wichita, Kansas 67202

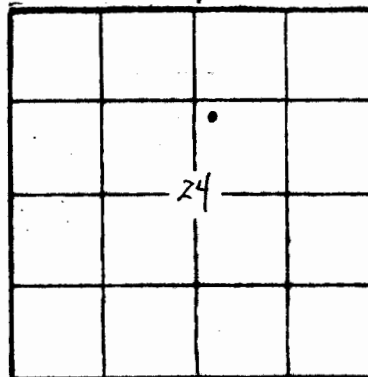
PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)



KCC ☒
KGS ☒

SWD/REP
PLG.

NGPA

TOTAL DEPTH 4630

PBTD

SPUD DATE 4-6-84

DATE COMPLETED 4-17-84

ELEV: GR 2348

DF

KB 2352

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XLR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 251'

DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. Mud cleanup acid & KCl water	4584'-4590'
25 sacks Halliburton DOC	4584'-4590'
100 gal. 15% FE w/non-emulsifier and surfactant.	4585'-4587'

Date of first production

5-30-84

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-I.P.

33

bbls.

MCF

32 %

bbls.

CFPR

*Disposition of gas (vented, used on lease or sold)

Perforations

Side Two
 OPERATOR Landmark Oil Exploration, Inc. LEASE NAME Mennonite Church SEC 24 TWP 22S RGE 23 (W,
 WELL NO 1-24
 FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.

☒ Check if samples sent Geological Survey.

LOG TOPS

Anhydrite	1516' (+836)
Heebner	3901' (-1549)
Toronto	3918' (-1566)
Lansing	3960' (-1608)
Lane Shale	4127' (-1775)
Stark Shale	4220' (-1868)
BKC	4299' (-1947)
Marmaton	4320' (-1968)
Altamont	4340' (-1988)
Pawnee	4425' (-2023)
Ft. Scott	4490' (-2138)
Cherokee Shale	4515' (-2163)
Miss. Warsaw	4573' (-2221)
Miss. Osage	4580' (-2228)

DST #1 4550'-4587', 30-30-30-30
 Recovered 15' very slight oil cut
 mud. SIP 604-484#. IFP 55-55.
 FFP 55-55.

DST #2 4585'-4595', 30-45-60-75.
 Recovered 420' GIP, 360' clean gassy
 oil and 60' muddy oil. SIP 1376-1376#.
 IFP 66-88. FFP 121-167.

DST #3, 4590'-4603', 30-45-60-75.
 Recovered 90' GIP, 270' clean gassy
 oil and trace of water. SIP 1386-1386#.
 IFP 55-66. FFP 88-132.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		259'	Class A	175	2% CaCl
Production		4 1/2"	10.5#	4629'	Class A common	125	14% Salt, 2% Gel, 0.7% FCR-1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4584'-4590'
TUBING RECORD			4		4585'-4587'
Size	Setting depth	Packer set at	4		4587'-4589'
2 3/8"	4581.17'				

MY COMMISSION EXPIRES: 7-6-87

RECEIVED Marilyn Evenson

JUN 22 1984

JUN 1

P.1

XEX

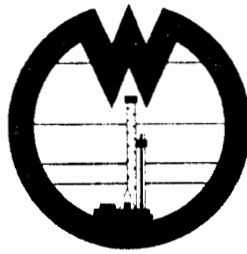
SEC- 24 TWP 22S RGE 23 (W)

1-24

Show Geological markers,
logs run, or Other
Descriptive information.

Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD, continued</u>				
250 gal. diesel with Hy-Flo surfactant.		4585'-4587'		
50 gal. 28% FE acid		4585'-4589'		



WHITE

AND ELLIS DRILLING, Inc.

24-22-23W

Nov 3 1984

State Geological Survey
WICHITA BRANCH

DRILLERS LOG

OPERATOR: Landmark Oil Exploration, Inc. 105 S. Broadway - Suite 1040 Wichita, Ks. 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Mennonite Church Well No. 1-24

Sec. 24 T. 22S R. 23W Spot NW SW NE

County Hodgeman State Kansas Elevation

Casing Record:

Surface: 8 5/8" @ 257' with 175 sx. 2%cc

Production: 4 1/2" @ 4629' with 125 sx.

Type Well: Oil Total Depth 4630'

Drilling Commenced 4-6-84 Drilling Completed 4-17-84

Formation	From	To	Tops
Cellar	0	7	Anhydrite 1513
Shale	7	259	
Sand, Shale	259	1513	
Shale	1513	1640	
Shale, Lime	1640	2672	
Lime	2672	2763	
Lime, Shale	2763	3060	
Lime	3060	3210	
Lime, Shale	3210	3440	
Lime	3440	3705	
Lime, Shale	3705	3970	
Lime	3970	4325	
Lime, Shale	4325	4423	
Lime	4423	4603	
Chat	4603	4630	