

SIDE ONE



# CONFIDENTIAL

26-22-23W

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bergman Oil Company

API NO. 083-20-958

ADDRESS 520 Union Center

COUNTY Hodgman

Wichita, Kansas 67202

FIELD Unnamed

\*\*CONTACT PERSON Harold I. Bergman

PROD. FORMATION Cherokee Sand

PHONE 316-267-5291

LEASE Hubin

PURCHASER Western Crude Oil Inc.

WELL NO. 1

ADDRESS Box 5568

WELL LOCATION NW NW NW

Denver, Colo. 80217

330 Ft. from North Line and

DRILLING Bergman Drilling, Inc.

330 Ft. from West Line of

CONTRACTOR 520 Union Center

the NW/4 SEC. 26 TWP. 22 RGE. 23W

ADDRESS Wichita, Kansas 67202

WELL PLAT

PLUGGING STATE CORPORATION GENERAL SERVICES

CONTRACTOR MIN - 3 1982

ADDRESS CONSERVATION DIVISION

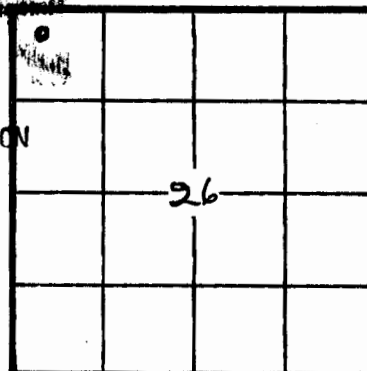
Wichita, Kansas

TOTAL DEPTH 4629 PBD 4629

SPUD DATE 1-22-82 DATE COMPLETED 2-2-82

ELEV: GR 2287 DF 2289 KB 2292

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC  
KGS  
(Office  
Use)

Amount of surface pipe set and cemented 331'w/185 sy

DV STATE CORPORATION GENERAL SERVICES

## AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

CONSERVATION DIVISION  
Wichita, Kansas

Harold I. Bergman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) Bergman Oil Company

OPERATOR OF THE Hubin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF May, 19 82, AND THAT

WEL-55-25

1 Hubin

26-22-23u

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1486	1498		
Heebner	3848			
Lansing	3907			
B. Bansas City	3907			
Ft. Scott	4452	4478		
Cherokee Sand	4540	4596		
Mississippian	4600			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
1000 gal Diesel & 10 gal Ny-Flo			4550- 4556	
80 Bbls oil & Diesel & 60 gal Hy-Flo				
Frac with 5000 lbs, 20/40 sand & jeled oil				
squeezed perforation with 50 sx				
slotted @ 4552 - 58			4552 - 4558	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity
5-12- 82		Pumping		approx. 38
RATE OF PRODUCTION PER 24 HOURS		Oil 15 bbls /pd	Gas	Water 32 %
		bbls.	MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 1/2	8 5/8	28#	331.48	70/30 poz	185	3%cc 2%gel
Production csg.	4 1/2	7 7/8"	9.5	4628	60/40 poz	125	10% salt 1/4 gil

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"OD	4570				