

SIDE ONE

CONFIDENTIAL10/23/81
27-22-23W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bergman Oil CompanyAPI NO. 15-083-20,928ADDRESS 520 Union CenterCOUNTY HodgemanWichita, Kansas 67202FIELD Unnamed**CONTACT PERSON Harold I. BergmanPROD. FORMATION MississippianPHONE 316-267-5291LEASE Marvin MPURCHASER Western Crude Oil Inc.WELL NO. 1ADDRESS Box 5568WELL LOCATION NE NE NEDenver, Colorado 80217DRILLING Bergman Drilling, Inc.330 Ft. from North Line andCONTRACTOR ADDRESS 520 Union Center330 Ft. from East Line ofWichita, Kansas 67202the 27 SEC. 22 TWP. 23 RGE. 23W

PLUGGING

CONTRACTOR

ADDRESS

RECEIVED
STATE CORPORATION COMMISSION

WELL PLAT

JUN - 3 1982

CONSERVATION DIVISION
Wichita KansasKCC
KGS
(Office
Use)TOTAL DEPTH 4583' PBTD 4583'SPUD DATE 10-13-81 DATE COMPLETED 10-23-81ELEV: GR 2308 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 3/8" @ 301

27 RELEASED
Date JAN 1 1984
FROM CONFIDENTIAL

AFFIDAVITSTATE OF Kansas, COUNTY OF Sedgwick SS, I,Harold I. Bergman OF LAWFUL AGE, BEING FIRST DULY SWORN ON OATH,DEPOSES THAT HE IS Operator (FOR)(OF) Bergman Oil CompanyOPERATOR OF THE Marvin M LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF January, 19 82, AND THAT

WEL-22-75

Marvin M. #1

27-22-234

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1519	1548		
Heebner	3871			
Lansing	3928			
Kansas City	4309			
Mississippian	4560			

CONFIDENTIAL

Date of first production

2-15-82

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Gravity

36° A.P.I.

RATE OF PRODUCTION
PER 24 HOURS

Oil

32bbbls /D

Gas

Water

55 %

Gas-oil ratio

bbbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casg	12 1/2	8 5/8		301.7	Common - Poz	175	
Production Csg.	7 7/8	5 1/2		4568		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8" OD	4558				