

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984
 OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-083-21,134
 ADDRESS Suite 600 - One Main Place COUNTY Hodgeman
Wichita, KS 67202-1399 FIELD Wildcat
 ** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None
 PHONE (316) 265-9385

PURCHASER None LEASE Smith
 ADDRESS WELL NO. 1
 WELL LOCATION S/2 SW SE
 DRILLING Dunne-Gardner Petroleum, Inc. 330 Ft. from South Line and
 CONTRACTOR Suite 250, 200 W. Douglas 1980 Ft. from East Line of
 ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 27 TWP 22 RGE 23

PLUGGING Dunne-Gardner Petroleum, Inc. WELL PLAT (Office Use Onl)
 CONTRACTOR Suite 250, 200 W. Douglas KCC ☒
 ADDRESS Wichita, KS 67202 KGS ☒
 SWD/REP
 PLG
 NGPA

TOTAL DEPTH 4655' PBD None
 SPUD DATE April 15, 1984 DATE COMPLETED April 22, 1984
 ELEV: GR 2296 DF KB 2305

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 489' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Drv Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant. and I am familiar with the contents of the foregoing Affidavit

7/22/84
 CORRECTED ACO-1
 KCC
 27-22-2300
 Compt.

MAY 9 1985
 State Geological Survey
 WICHITA BRANCH

RELEASED			
Date:	MAY	1	1985
FROM CONFIDENTIAL			

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Assoc. Petroleum Consultants LEASE SmithSEC. 27 TWP. 22S RGE. 23

WEC - 22 - 72

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.			Heebner	3884 (-1579)
☒ Check if samples sent to Geological Survey			Douglas	3915 (-1610)
			Lansing KC	3945 (-1640)
			Stark	4213 (-1908)
			Base KC	4329 (-2024)
			Fort Scott	4490 (-2185)
			Cherokee	4515 (-2210)
			Miss. Warsaw	4576 (-2271)
			Miss. Osage	4593 (-2288)
			RTD	4655 (-2350)
			LTD	4653 (- 8)
5576 - 5592 Mississippi Warsaw - Dolomite, white to pale green, fine crystalline and sucrosic. Poor intercrystalline porosity with no fluorescence and no show of hydrocarbons. This zone also contained shale; gray.				
4593 - 4653 Mississippian Osage - Dolomite, cream to white with fair intercrystalline porosity and chert white and translucent. This chert was fresh and sharp fractured with no visible porosity. The Mississippian Osage contained no show of hydrocarbons.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	489'	Pozmix	300	60/40 3% CaCl 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		
TUBING RECORD					
Size	Setting depth	Packer set at			
NONE					



Land
27-22-23W

DRILLERS LOG N

MAY 09 1985
State Geological Survey
WICHITA BRANCH

#1 Smith
S/2 SW/4 SE/4 Section 27-22S-23W
Hodgeman County, Kansas

OPERATOR: ASSOCIATED PETROLEUM CONSULTANTS, INC.
Suite 600, One Main Place
Wichita, Kansas 67202-1399

CONTRACTOR: DUNNE-GARDNER PETROLEUM, INC.
Suite 250, 200 W. Douglas
Wichita, Kansas 67202

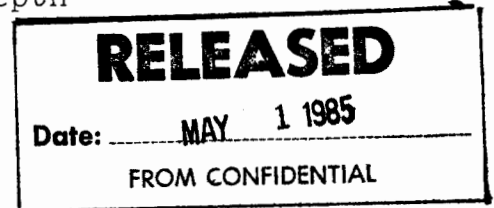
COMMENCED: April 16, 1984

COMPLETED: April 23, 1984

CASING RECORD: 8-5/8" @ 478' w/300 sx 60-40 posmix

FROM	TO	DESCRIPTION
0	130	Sand and lime
130	490	Sand, limestone and clay
490	1370	Sand and shale
1370	2380	Sand, clay and shale
2380	2627	Shale, clay and lime
2627	4655	Lime and shale
4655		Rotary total depth

STATE OF KANSAS)
) ss
COUNTY OF SEDGWICK)



I hereby certify that the above is a true and correct log to the best of my knowledge and belief.

Donald E. Hunt
Donald E. Hunt

Subscribed and sworn to before me this 4th day of May, 1984.

My appointment expires:

January 20, 1985

Kathleen L. Greger
Kathleen L. Greger, Notary Public

