



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

35-22-23W

DE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5426 6063 EXPIRATION DATE 6/30/83OPERATOR Geodessa Corporation API NO. 15-083-21,017ADDRESS Denver Nat'l Bank Plaza, 1125 17th St., COUNTY HodgemanSuite 2220, Denver, Colorado 80202 FIELD _____** CONTACT PERSON Ed Schuett PROD. FORMATION _____
PHONE (303) 573-5057CHASER _____ LEASE Billings "A"ADDRESS _____ WELL NO. 1WELL LOCATION C NE NE SWDRILLING Dunne-Gardner Petroleum, Inc. 2310 Ft. from South Line andCONTRACTOR 2310 Ft. from West Line ofADDRESS Suite 250, 200 West Douglas the SW (Qtr.) SEC 35 TWP 22S RGE 23W.
Wichita, Kansas 67202PLUGGING Dunne-Gardner Petroleum, Inc.

CONTRACTOR

ADDRESS Suite 250, 200 West DouglasWichita, Kansas 67202TOTAL DEPTH 4,550' PBTD _____DATE 11/2/82 DATE COMPLETED 11/10/82ELEV: GR 2222 DF _____ KB 2231DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

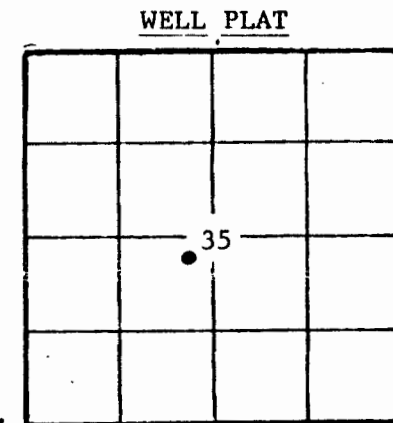
D TO DISPOSE OF WATER FROM THIS LEASE None.Amount of surface pipe set and cemented 305', 215 sx DV Tool Used? None.THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

(Office Use Only)

KCC _____

KGS ☒

SWD/REP _____

PLG. _____

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Geodessa Corporation LEASE #1 Billings "A" SEC. 35 TWP. 22S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
Sand	0	318		
Sand and shale	318	1155	Anhydrite	1420 (+811)
Clay, sand and shale	1155	2420	Heebner	3800 (-1569)
Lime and shale	2420	4550	Toronto	3814 (-1583)
Rotary total depth	4550		Lansing	3858 (-1627)
			B/Kansas City	4231 (-2000)
			Marmaton	4254 (-2023)
			Fort Scott	4405 (-2174)
			Cherokee	4432 (-2201)
			Mississippi-	
			Warsaw	4550 (-2269)
			Osage	4516 (-2285)
DST #1 4,486'-4,515' - Misrun packer failure				
DST #2 4,445'-4,515' 30-60-30-60, recovered 75' drilling mud				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing		8-5/8"	20#	305'	Common	215	3% Cal. 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

CEMENT SQUEEZE RECORD