

RELEASED

OCT 07 1992

SEP 25

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FROM CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15-

NA

County Hodgeman75'S NW NW Sec. 36 Twp 22S Rge 23 X East West

4545 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Billings Well # 2Field Name South OppyProducing Formation Ft. ScottElevation: Ground 2251 KB 2260Operator: License # 9533Name: Fairchild Exploration Inc.Address: R.R. 3City/State/Zip: Kingman, Kansas 67068

Purchaser:

Texaco

Operator Contact Person:

Phone: (316) 532 3047

Designate Type of Original Completion

 New Well Re-Entry X WorkoverDate of Original Completion 4-28-63Name of Original Operator Union Texas PetroleumOriginal Well Name Billings # 2

Date of Recompletion:

7-9-918-5-91

Commenced

Completed

Re-entry ☐Workover ☒

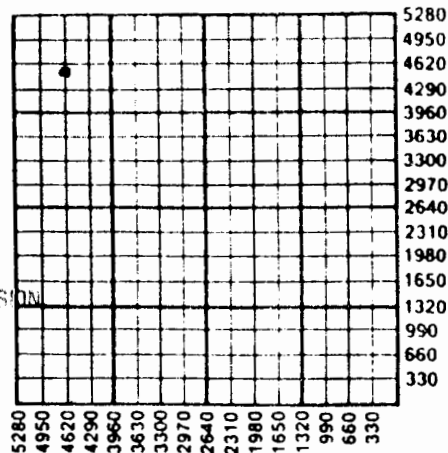
Designate Type of Recompletion/Workover:

X Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

 Deepening Re-perforation
X Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:

 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?) Docket No.



K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

 KCC SWD/Rep NGPA
✓ KGS Plug ✓ Other (Specify) IS

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Julene Fairchild Title V-President Date 9-17-91Subscribed and sworn to before me this 17th day of Sept 19 91Notary Public Carie Youngers Date Commission Expires 12-2-91FORM ACO-2
7/89

SIDE TWO

Operator Name Fairchild Exploration Inc. Lease Name Billings Well # 2Sec. 36 Twp. 22S Rge. 23 ☐ East
☒ WestCounty Hodgeman

RECOMPLETION FORMATION DESCRIPTION

☒ Log ☐ Sample

Name	Top	Bottom
Ft, Scott	4384	4398

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
☐ Perforate					
☒ Protect Casing	4273	4342	Class A	50	
☐ Plug Back TD					
☐ Plug Off Zone	4248	4360	Class A	125	

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
Sand Cut	4386-4392		500 gals. mud acid

PBTD 4450 Plug Type Elder Wire Line

TUBING RECORD

Size 2 3/8 Set At 4392 Packer At 4372 Was Liner Run Y ☒ X NDate of Resumed Production, Disposal or Injection 8-5-91Estimated Production Per 24 Hours Oil 23 Bbls. Water _____ Bbls. Gas-Oil-Ratio

Gas _____ Mcf

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease (If vented, submit ACO-18.)