

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Sedona Oil & Gas Corp.**

5646 Milton, Suite # 221
Dallas , TX 75206

ATTN: Wes Hansen

13/22S/23W

Wayne Billings Trust # 1

Start Date: 2005.04.01 @ 12:52:08

End Date: 2005.04.01 @ 22:33:57

Job Ticket #: 20566 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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Job Ticket: 20566 **DST#: 1**

Test Start: 2005.04.01 @ 12:52:08

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:49:28
Time Test Ended: 22:33:57

Test Type: Conventional Bottom Hole
Tester: Chris Hagman
Unit No: 20

Interval: 4550.00 ft (KB) To 4561.00 ft (KB) (TVD)
Total Depth: 4561.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Good

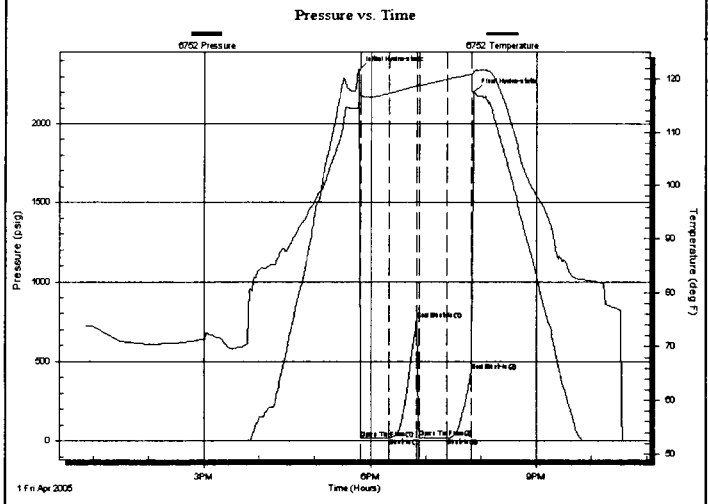
Reference Elevations: 2311.00 ft (KB)
2306.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6752 **Inside**

Press@RunDepth: 17.96 psig @ 4553.00 ft (KB)
Start Date: 2005.04.01 End Date: 2005.04.01
Start Time: 12:52:08 End Time: 22:33:57

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2005.04.01 @ 17:47:08
Time Off Btm: 2005.04.01 @ 19:51:48

TEST COMMENT: IF: Weak surface blow , died in 10 min.
ISI: No blow back
FF: No blow
FSI: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2337.40	116.57	Initial Hydro-static
3	16.28	116.61	Open To Flow (1)
33	16.59	117.26	Shut-In(1)
63	758.32	118.75	End Shut-In(1)
66	17.16	118.65	Open To Flow (2)
96	17.96	119.88	Shut-In(2)
123	437.47	120.89	End Shut-In(2)
125	2200.33	121.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	100%M	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TOOL DIAGRAM

Sedona Oil & Gas Corp.

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13/22S/23W

Job Ticket: 20566 **DST#: 1**

Test Start: 2005.04.01 @ 12:52:08

Tool Information

Drill Pipe:	Length:	4123.00 ft	Diameter:	3.80 inches	Volume:	57.83 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	416.00 ft	Diameter:	2.25 inches	Volume:	2.05 bbl	
					Total Volume:	59.88 bbl	

Drill Pipe Above KB:	16.00 ft
Depth to Top Packer:	4550.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	11.00 ft
Tool Length:	38.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2000.00 lb
Weight set on Packer:	20000.00 lb
Weight to Pull Loose:	85000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	78000.00 lb
Final	78000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4524.00		
Shut In Tool	5.00			4529.00		
Hydraulic tool	5.00			4534.00		
Jars	5.00			4539.00		
Safety Joint	2.00			4541.00		
Packer	5.00			4546.00	27.00	Bottom Of Top Packer
Packer	4.00			4550.00		
Stubb	1.00			4551.00		
Perforations	2.00			4553.00		
Recorder	0.00	6752	Inside	4553.00		
Perforations	5.00			4558.00		
Recorder	0.00	13630	Inside	4558.00		
Bullnose	3.00			4561.00	11.00	Bottom Packers & Anchor
Total Tool Length:	**38.00**					

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FLUID SUMMARY

Sedona Oil & Gas Corp.

5646 Milton, Suite # 221
Dallas , TX 75206

ATTN: Wes Hansen

Wayne Billings Trust # 1

13/22S/23W

Job Ticket: 20566 **DST#: 1**

Test Start: 2005.04.01 @ 12:52:08

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	6600 ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.97 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4700.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

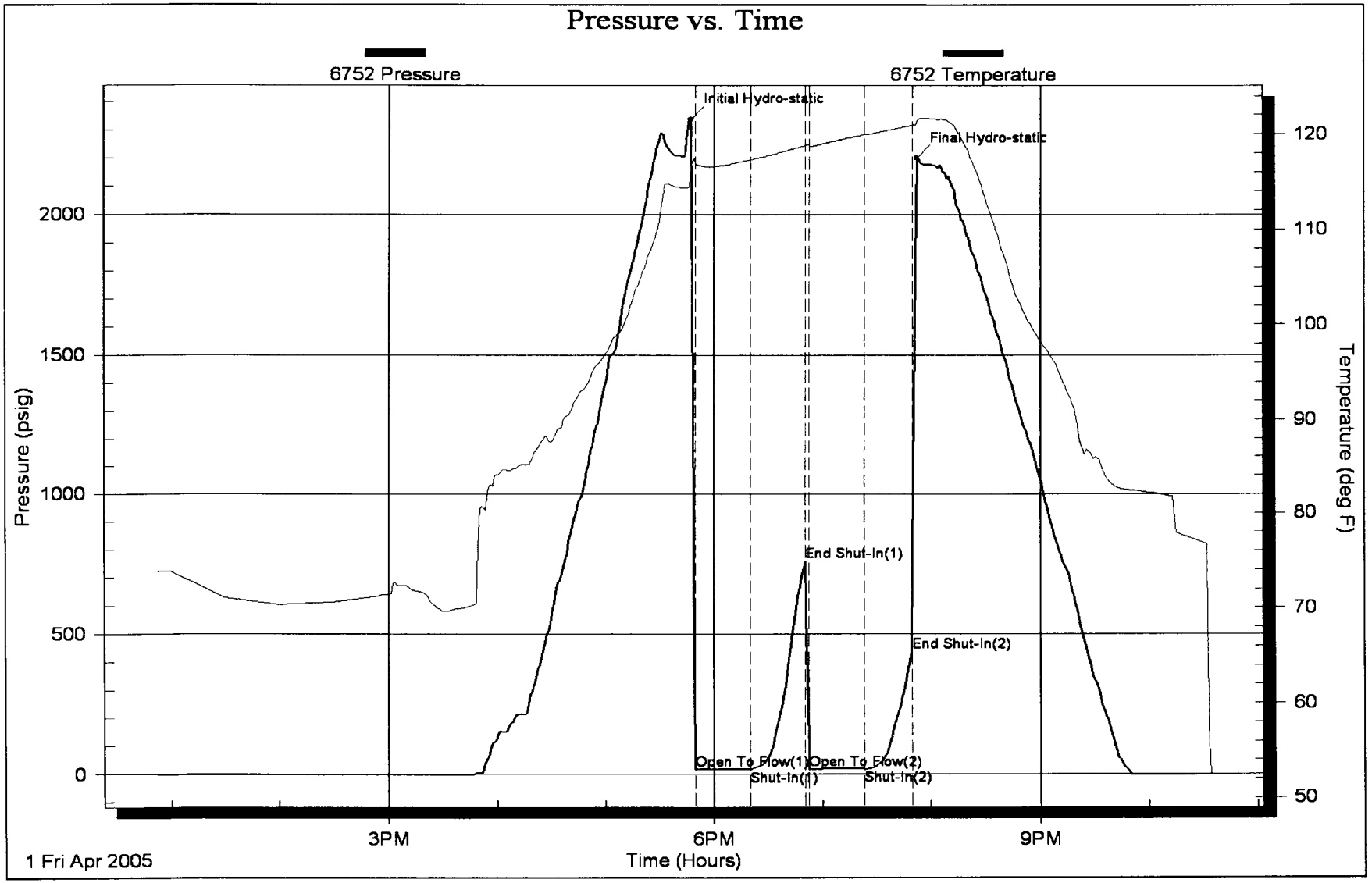
Length ft	Description	Volume bbl
30.00	100%M	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW=.959 @ 89F=6600


Pressure vs. Time
6752 Pressure
6752 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg F)
2000
1500
1000
500
0
120
110
100
90
80
70
60
50
3PM
6PM
9PM
1 Fri Apr 2005
Time (Hours)

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

05/03

TWV 1,333

№ 20566

Test Ticket

Well Name & No. Wayne Billings Trust #1 Test No. 1 Date 4-1-05

Company Sedona Oil & Gas Corp. Zone Tested Miss.

Address 5646 Milton, Suite #221 Dallas, Texas 75206 Elevation 2311 KB 2306 GL

Co. Rep / Geo. Wes Hansen Cont. Ace Drilling #1 Est. Ft. of Pay ____ Por. ____ %

Location: Sec. 13 Twp. 22S Rge. 23W Co. Hodgeman State KS

No. of Copies ____ Disbtribution Sheet (Y, N) ____ Turnkey (Y, N) ____ Evaluation (Y, N) ____

Interval Tested 4550-4561 Initial Str Wt./Lbs. 78K Unseated Str Wt/Lbs. 78K

Anchor Length 11' Wt. Set Lbs. 20K Wt. Pulled Loose/Lbs. 85K

Top Packer Depth 4545 Tool Weight 2K

Bottom Packer Depth 4550 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 4561 Wt. Pipe Run N.A. Drill Collar Run 4116 Monta DP in Basket

Mud Wt. 9.2 LCM 0 Vis. 46 WL 10.0 Drill Pipe Size 4.5 XH Ft. Run 4123

Blow Description IF: Weak surface blow, died 10 min.
ISI: No blow back
FF: No blow
FSI: No blow back

Recovery - Total Feet 30 GIP ____ Ft. in DC 30 Ft. in DP ____

Rec. 30	Feet of Mud	%gas	%oil	%water	100	%mud
Rec. ____	Feet of ____	%gas	%oil	%water		%mud
Rec. ____	Feet of ____	%gas	%oil	%water		%mud
Rec. ____	Feet of ____	%gas	%oil	%water		%mud
Rec. ____	Feet of ____	%gas	%oil	%water		%mud

BHT 121 °F Gravity ____ °API D @ ____ °F Corrected Gravity ____ °API

RW .959 @ 68.4 °F Chlorides 6600 ppm Recovery ____ Chlorides 4700 ppm System

	AK-1	Alpine					
(A) Initial Hydrostatic Mud		2337	PSI	Recorder No.	6752 (12K)	Test ✓ conv.	1000
(B) First Initial Flow Pressure		16	PSI	(depth)	4553	Elec. Rec. ✓	
(C) First Final Flow Pressure		17	PSI	Recorder No.	13630	Jars ✓	200
(D) Initial Shut-In Pressure		758	PSI	(depth)	4558	Safety Jt. ✓	50
(E) Second Initial Flow Pressure		17	PSI	Recorder No.		Circ Sub	
(F) Second Final Flow Pressure		18	PSI	(depth)		Sampler	
(G) Final Shut-In Pressure		437	PSI	**Initial Opening**	30	Straddle	
(Q) Final Hydrostatic Mud		2200	PSI	Initial Shut-In	30	Ext. Packer	
				Final Flow	30	Shale Packer	
				Final Shut-In	30	Mileage ✓ x160	160
				T-On Location	1130	Sub Total:	1410 1410
				T-Started	1500 WOR	Std. By x2.0	60
				T-Open	1750	Other	
				T-Pulled	1950	Total:	1470 $1470
				T-Out	2230		

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Approved By Wesley Hansen

Our Representative ____

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

