

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 3007  
name Western Kansas Exploration, Inc.  
address 2700 Oak Box 126  
City/State/Zip Hays, Kansas 67601

Operator Contact Person Stan Younger  
Phone 913-628-2296

Contractor: license # 4083  
name Western Kansas Drilling, Inc.

Wite Geologist Harlan Dixon  
Phone

PURCHASER N/A  
Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Pickrell Drilling Co.  
Well Name Goebel T #1  
Comp. Date 12-29-77 Old Total Depth 4737'

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

8-10-88 8-12-88 8-31-88  
Spud Date Date Reached TD Completion Date  
4735' 4720'  
To Depth PBDT

Amount of Surface Pipe Set and Cemented at 209 feet  
155sx

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ 350 SX cmt  
perf - 1710 3 holes

API NO. 15 - 083-20,572-A

County Hodgeman

C NW NE Sec 1 Twp 22S Rge 24 West

4620' Ft North from Southeast Corner of Section  
1980' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

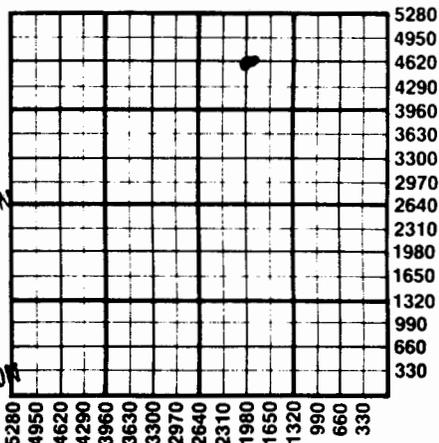
Lease Name Goebel "OWWO" Well# T-1

Field Name G,H,G

Producing Formation NONE

Elevation: Ground 2426 KB 2431

Section Plat



D&A  
JFB  
12-11-00

RECEIVED  
STATE CORPORATION COMMISSION

APR 21 1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

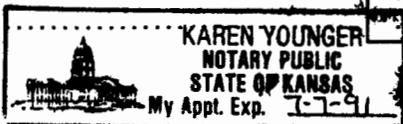
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stan Younger  
Title Vice President Date 2-13-89

Subscribed and sworn to before me this 20th day of April 19 89

Notary Public Karen Younger  
Date Commission Expires 7-7-91



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

JFB

Sec. 1 Twp. 22 Rge. 24 W

Operator Name Western Kansas Exploration Lease Name Goebel Well# T-1 SEC. 1 TWP. 22 RGE. 24  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No (REENTRY)  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
ANH	1702	
HEEB	3985	
Lansing	4038	
Base KC	4403	
Fort Scott	4576	
MISS	4676	
TD	4737	

D.S.T. #1 4677-4685  
 30-30-90-60  
 230' CO  
 45' OCM  
 sip 728-686, fp 95-127#

D.S.T. #2 4685-4693  
 30-30-90-60  
 245' CO  
 115' HOCM  
 10' M  
 sip 411-475# fp 53-148#

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8		209		155sks.	
Production	7 7/8	4 1/2	10 1/2#	4734		100sks	60/40 pozmix
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
16 shots	4682-4690			250 gal mudacid			
				1000 gal acid INS			
				500 gal acid INS			
				1000 gal FE 15%			
TUBING RECORD					Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB	Unsuccessful Completion Depleted		

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) .....  
 used on lease  Dually Completed.  
 Commingled

PRODUCTION INTERVAL  
 4682-4690