

.9AS

State Geological Survey

P1
SEPWELL COMPLETION REPORT AND
DRILLER'S LOG

WICHITA BRANCH

API No. 15 — 083 — 20,870
County Number

Operator

Rine Exploration Company

Address

Suite 645, 300 W. Douglas, Wichita, KS.

Well No.

Lease Name

1-2

Cribbs

Footage Location 330' N of S Line

990' E of W Line

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Geologist

Beredco Drilling Co.

M. Bradford Rine

Spud Date

Date Completed

Total Depth

P.B.T.D.

8-2-81

8-9-81

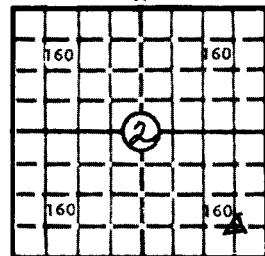
4730'

Directional Deviation

Oil and/or Gas Purchaser

S. 2 T. 22S R. 24W E
WLoc. C SE $\frac{1}{4}$ SE $\frac{1}{4}$

County Hodgeman

640 Acres
N

Locate well correctly

Elev.: Gr. 2443

DF KB 2448

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|------------------------------|----------------|---------------|-------------|-------|-------------------------------|
| Surface | 12 $\frac{1}{2}$ | 8 5/8" | 23# | 624' | Common | 400 | 60-40 poz 2% Gel, 3% CC |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |
| | |

INITIAL PRODUCTION

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | | | |
|--|---|------------|----------------|-----------------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water bbls. | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | | | | Producing interval(s) |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Rine Exploration Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Dry Hole

| Well No. | Lease Name | | | |
|--|------------|--------|------|-------|
| 1-2 | Crebbs | | | |
| S 2 T 22 R 24 ^{XR} W | | | | |
| WELL LOG | | | | |
| <p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> | | | | |
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| Sand & Shale | 0' | 1720' | | |
| Lime & Shale | 1720' | 4690' | | |
| Mississippi | 4690' | 4730' | | |
| DST #1 4641' - 4690'. OP 30, SI 30, OP 30, SI 30. Weak blow, died in 27 sec. Rec. 30' mud. IFP 69-69 ISIP 173 FFP 67-57 FSIP 104 | | | | |
| DST #2 4690' - 4702'. OP 30, SI 45, OP 30, SI 30. Weak blow, died in 30 sec. Rec. 40' very slight oil cut mud. IFP 87-81 ISIP 1195 FFP 81-69 FSIP 1027 | | | | |
| DST #3 4702 - 4724'. OP 30, SI 15, OP 15, SI 10. Weak blow, died in 20 sec. Rec. 120' mud. IFP 115-104 ISIP 462 FFP 115-115 FSIP 891 | | | | |
| <u>E-LOG TOPS</u> | | | | |
| Heebner | 3978 | -1530 | | |
| Lansing | 4031 | -1583 | | |
| Base Kansas City | 4404 | -1956 | | |
| Fort Scott | 4574 | -2126 | | |
| Cherokee | 4599 | -2151 | | |
| Mississippian | 4686 | -2238 | | |
| LTD | 4732 | -2284 | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



M. BRADFORD RINE
Vice President and Geologist

Title

October 27, 1981

Date

P 1

DRILLERS LOG

CREBBS #1-2
Hodgeman County
C SE $\frac{1}{4}$ SE $\frac{1}{4}$
Sec. 2-22S-24W

2-22-24^{SW}

Company: Rine Exploration

Contractor: BEREDCO INC.

Comm: August 1, 1981

Comp.: August 9, 1981

Casing: 13 jts., New 23#, 8-5/8" @ 624' w/400 sks 60-40 Pozmix 2% Gel, 3% CC,
Did Circ. PD 2:50 AM, 8/2/81 by Allied
Dry Hole.

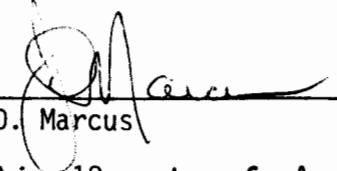
| <u>FORMATION</u> | <u>FROM</u> | <u>TO</u> |
|------------------|-------------|-----------|
| Sand & Shale | 0' | 1720' |
| Lime & Shale | 1720' | 4690' |
| Mississippi | 4690' | 4730' |

Total Rotary Depth 4730'

STATE OF KANSAS
ss:
COUNTY OF SEDGWICK

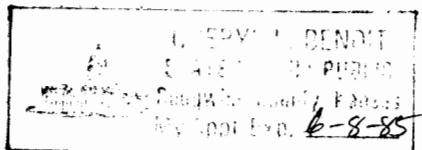
I certify that this is a true and correct copy of the above log as
shown by the drilling reports.

BEREDCO


J. D. Marcus

Subscribed and sworn to before me this 18 day of August, 1981.


Cheryl L. Benoit



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