

O

WICHITA, BRANCH

S. 2 T. 22 R. 24 ~~X~~
W

Loc. NE NW

County **Hodgeman**

640 Acres
N

Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8		528'	common	375	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. 2	Size & type 5/8	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas MCF	Water bbis.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator <div style="font-size: 1.2em; font-weight: bold;">Thunderbird Drilling, Inc.</div>		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. <div style="font-size: 1.2em; font-weight: bold;">#3</div>	Lease Name <div style="font-size: 1.2em; font-weight: bold;">Mothes</div>		
S <u>2</u> T <u>22</u> R <u>24</u> W <u>W</u>			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DST #1 4620-4665/90" Rec. 10' mud FP 52-61 BHP 130-69/45" DST #2 4650-4675/90" Rec. 90' Hvy mud 30' HO&GCM (plugging) FP 69-121 BHP 1029-792/45" DST #3 4654-4683/90" Weak blow, Rec. 120' SOCM FP 43-87 BHP 822- 692/45" DST #4 4656-4691/90" Fair blow Rec. 130' SOCM FP 69-95 BHP 865-727/45" RTD 4730 D&A			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
<div style="border: 1px solid black; border-radius: 50%; padding: 10px; text-align: center;"> Date Received 1973 RECEIVED STATE GEOLOGICAL SURVEY OF KANSAS </div>	<div style="border-bottom: 1px solid black; margin-bottom: 5px;">Signature</div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;">Title</div> <div style="border-bottom: 1px solid black;">Date</div>		