| | Geological | Survey | | | | | | 15 | -08 | 3-20586 | , | | |
|--|---|--|-----------|--------------------|---------------|----------------|----------------------------|--------------|------------------------|--|----|--|--|
| 1 | Geological WICHITA BRAN | NCH 4 | 0 | | | | | \mathbf{C} | | | | | |
| | KANSAS DRILLE | | | | | | | s | . <u>3</u> т. | 22 R. 24 W | | | |
| | API No. 15 — | | | | | | | | Loc. C NW SW/4 | | | | |
|) | County Number | | | | | | | | county Hodgeman | | | | |
| | Twin Western Resources, Inc. | | | | | | | | 640 Acres N | | | | |
| | 920 Union Center Wichita, Kansas 67202 | | | | | | | | | 160 160 | | | |
| | Well No. #1 Bobbi Footage Location | | | | | | | | 100 | | | | |
| | | | | | | | | | | $+\phi++$ | | | |
| | feet fron (N) (S) line feet from (E) (W) line | | | | | | | | | PROTECTION DESCRIPTION AND ADMINISTRATION ADMINISTR | | | |
| | Principal Contractor H-30 Drilling, Inc. Geologist Steve Wade | | | | | | | | 160 | 160 | | | |
| _ | Spud Date May 17 10 | May 17, 1978 Total Depth P.B.T.D. 4742 | | | | Π, | Locate well correctly 2462 | | | | | | |
|) | Date Completed | | Oi | il Purchaser | I | | | ┪ | | кв_ 2467 | _ | | |
| May 28, 1978 D & A DF | | | | | | | | - | | | | | |
| CASING RECORD | | | | | | | | | | | _ | | |
|) | Report of all string | | | | | | | | | T - | - | | |
| | Purpose of string | Size hole drilled | (in O.D.) | Set Weight lbs/ft. | Setting depth | | Type ceme | nt | Sacks | Type and percent additives | - | | |
| | surface | surface 8-5 | | 8" 6041 | | common | | 1 | 300 | 2% Gel. 3% | c. | | |
| | | | | | | | | | | | | | |
| | | - | | | | | | | | | - | | |
|) | | | | | | | | | | | - | | |
| | | | | | | | | | | <u> </u> | - | | |
| | | LINER RECORD PE | | | | | | | REFORATION RECORD | | | | |
| | Top, ft. | Bottom, ft. Sacks cement Shots per ft. | | Size | & type | Depth interval | | | | | | | |
| | TUBING RECORD | | | | | | | | - | | | | |
|) | Sixe | Setting depth | Packe | er set at | | | | | | | - | | |
| | | | | | | | | | _i | - | | | |
| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | | | | | | | | | | Panth internal tracts | | | |
| ` | Amount and kind of material used Depth interval treated | | | | | | | | Depth interval treated | | | | |
| | | | | | | | | | | - | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | INITIAL PRODUCTION | | | | | | | | <u> </u> | | - | | |
| Date of first production Producing method (flowing, pumping, gas lift, etc.) | | | | | | | | | | - | | | |
| Oil Gas Water Gas- | | | | | | | Gar-oil rotio | _ | | | | | |
| | RATE OF PRODUCTION PER 24 HOURS | Oil | | Gas bbls. | | MCF | ** GIE! | | bbls. | Gas-oil ratio CFPB | | | |
|) | Disposition of gas (vented | , used on lease or s | sold) | | | | Producin | g interval | (s) | | | | |

C.

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 16044.

| Twin Western Resources, Inc. | Dry Hole | | | | | |
|---|--|-------------|-------------|-------|--|--|
| Well No. Lease Name #1 Bobbi | | | | | | |
| s_3T22_R24% | | | | | | |
| WELL LOG Show all important zones of porosity and contents thereof; cored interval cluding depth interval tested, cushion used, time tool open, flowing and sections are contents. | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | | | |
| FORMATION DESCRIPTION, CONTENTS, ETC. | ТОР | воттом | NAME | DEPTH | | |
| Anhydrite Heebner Lansing Stark Shale B/ Kansas City Pawnee Fort Scott Cherokee Conglomerate Mississippi Mississippi Dolo. RTD LTD | 1727 3980 4032 4304 4405 4513 4566 4590 4644 4658 4675 4740 | | | | | |
| OST #1 4642-4660', 30-30-30-30 Recovered 10' mud. All pressures 25# | | | | | | |
| OST #2 4642-4690' 30-30-30-30 Recovered 15' drilling mud. IFP 75-75, FFP 75-75 IBHP 112, FBHP 100 | | | | | | |
| OST #2 4642-4720' Straddle packer 60-60-60-60 Recovered 1180' muddy salt water IFP 116-474, FFP 421-630 IBHP 1062, FBHP 1051. | | | | | | |
| | . | | | | | |
| USE ADDITIONAL SHEETS, IF N | CESSARY, TO | COMPLETE WI | ELL RECORD. | | | |
| Date Received | Signature President | | | | | |
| | July 12, 1978 | | | | | |

API No. 15-083-20,586 KANSAS DRILLERS LOG /5-083-20586

COMPANY Twin Western Resources, Inc.

SEC. 3 T. 225 R. 24W LOC. C - NW SW

FARM Bobbi

NO. 1

COUNTY Hodgeman

ROTARY TOTAL DEPTH 4,740 сомм. Мау 16, 1978 сомя. May 28, 1978 CONTRACTOR H-30, Inc. 155UE0June 3, 1978

CASING

10 3/4" 8 5/8" Set at 604' cemented w/300 sxs cement ELEVATION 2,467 K.B. 5 1/2"

4 1/2"

FIGURES INDICATE BOTTOM OF FORMATIONS

| Shale | 610' |
|--------------------|--------|
| Shale and Shells | 1,106 |
| Shale | 1,170' |
| Sand | 1,3851 |
| Shale and Sand | 1,6501 |
| Shale | 1,6961 |
| Anhydrite | 1,729' |
| Shale and Lime | 2,530' |
| Lime and Shale | 2,651' |
| Shale and Lime | 2,821' |
| Lime and Shale | 3,243 |
| Shale and Lime | 3,4961 |
| Lime and Shale | 4,3981 |
| Lime | 4,7401 |
| Rotary Total Depth | 4,740 |

I hereby certify the above and foregoing to be a true and correct log of the above described well as shown by the drilling reports.

H-30, Inc.

State of Kansas County of Sedgwick

> Subscribed and Sworn to before me a Notary Public in and for said county and state this 2nd day of