|   |  | $\mathbf{O}$   | 1440                              | Logica        | Juros      | $\widetilde{z}$ . |            |                            |
|---|--|--|-----------------------------------|---------------|------------|-------------------|------------|----------------------------|
| KANSAS DRILLE   | 3  |  | State G<br>WIC                    | HITA BRAN     | ICH .      | 9   9             |            | 225 R. 24 W                |
| API No. 15  | US 5<br>County                                   | 20   | 15/2                              |               |            |                   | Loc. C     | SW SE                      |
| Operator  | County   |  | Imper                             |               |            | ┥ '               |            | Hodgeman                   |
| Rains & Willia  | amson Oil C                                      | o., Inc.   |                                   |               |            |                   |            | 640 Acres                  |
| Address   |  |  |                                   |               |            |                   |            |                            |
| 435 Page Court, 220 W. Douglas, Wichita, Kansas 67202 |  |  |                                   |               |            |                   |            | 60                         |
| Well No. Lease Name  #1 Mothes                        |  |  |                                   |               |            |                   |            | ╌┼┸┪┥┽┫                    |
| # I MOTHES  |  |  |                                   |               |            |                   |            | <del>1</del> Q+++1         |
| feet fron   | (N) (S) line                                     |  | feet                              | from (E) (W)  | line       |                   |            |                            |
| Principal Contractor                                  |  |  | logist                            |               |            |                   | 160        | 60                         |
| Rains & Willia  | amson Oil C                                      |  |                                   | rald Becl     | ker        |                   |            |                            |
| Spud Date   |  |  |                                   |               | T.D.       |                   | Loce:      | te well correctly 2447     |
| 3-26-77  Date Completed                               |  | Oil  | 4750 ¹                            |               |            |                   |            |                            |
| 4-5-77  |  |  |                                   |               |            | ۱ ا               | )F         | кв2456                     |
|   |  | <del></del>  | CASING                            | RECORD        |            |                   |            |                            |
| Report of all string                                  | gs set — surface,                                |  |                                   |               |            |                   |            |                            |
| Purpose of string                                     | Size hole drilled                                | Size casing set<br>(in O.D.)   | Weight lbs/ft.                    | Setting depth | Type cer   | nent              | Sacks      | Type and percent additives |
|   |  | 0 = (0)  |                                   |               |            |                   |            |                            |
|   | 124"   | 8 5/8"   | 20#                               | 5631          | Common     |                   | 300 sx.    | 3% cc., 2% g€              |
|   |  |  |                                   |               |            |                   |            |                            |
|   | <del>                                     </del> | l  |                                   |               |            |                   |            |                            |
|   | I  |  |                                   |               |            |                   |            |                            |
|   |  |  |                                   |               |            |                   |            |                            |
|   |  |  |                                   |               |            |                   |            |                            |
|   | LINER RECOR                                      | RD   |                                   |               |            | PERFORA           | ATION RECO | DRD                        |
| Top, ft.  | LINER RECOF                                      | RD Sacks o   | ement                             | Shots         | per ft.    |                   | ATION RECO | DRD Depth interval         |
| Top, ft.  |  |  | ement                             | Shots         | per ft.    |                   |            |                            |
| Top, ft.  |  | Sacks c  | ement                             | Shots         | per ft.    |                   |            |                            |
|   | Bottom, ft.                                      | Sacks c  |                                   | Shots         | per ft.    |                   |            |                            |
|   | Bottom, ft.  TUBING RECC Setting depth           | Sacks of Sac |                                   |               |            | Six               |            |                            |
|   | TUBING RECC<br>Setting depth                     | Sacks of Sac | set at                            |               |            | Six               | e & type   |                            |
|   | TUBING RECC<br>Setting depth                     | Packer ACID, FRACT   | set at                            |               |            | Six               | e & type   | Depth interval             |
|   | TUBING RECC<br>Setting depth                     | Packer ACID, FRACT   | set at                            |               |            | Six               | e & type   | Depth interval             |
|   | TUBING RECC<br>Setting depth                     | Packer ACID, FRACT   | set at                            |               |            | Six               | e & type   | Depth interval             |
|   | TUBING RECC<br>Setting depth                     | Packer ACID, FRACT   | set at                            |               |            | Six               | e & type   | Depth interval             |
|   | TUBING RECC<br>Setting depth                     | Packer ACID, FRACT   | Set at  URE, SHOT,  material used |               |            | Six               | e & type   | Depth interval             |
|   | TUBING RECC<br>Setting depth                     | Packer ACID, FRACT   | Set at  URE, SHOT,  material used | CEMENT SQ     | UEEZE RECO | Six               | e & type   | Depth interval             |
| Sixe  | TUBING RECC<br>Setting depth                     | Packer  ACID, FRACT  ant and kind of   | Set at  URE, SHOT, material used  | CEMENT SQ     | UEEZE RECO | Six               | D D        | Depth interval             |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please nate Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| Operator<br>Rains & William  | Dry Hole  Dry Hole  |                        |            |  |  |  |  |  |
|--|---|------------------------|------------|--|--|--|--|--|
| Vell No.   | 1   |                        |            |  |  |  |  |  |
| #1<br>3 T 22SR 24 W  | Mothes  |                        |            |  |  |  |  |  |
| ,  | WELL LOG  |                        |            | <u> </u>   |  |  |  |  |
| Show all important zones of porosity cluding depth interval tested, cushion  | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.  |                        |            |  |  |  |  |  |
| FORMATION DESCRIPTION  | ТОР   | воттом                 | NAME       | DEPTH  |  |  |  |  |
| IBHP 886, FBHP 380.  DST #3 - 4681-4691, 3  Rec. 210' mud. FP's  IBHP 1625, FBHP 1435.  DST #4 - 4682-4690, 3  Rec. 40' mud. FP's  IBHP 42, FBHP 1382. | oil. FP's 42-42,<br>IP 74. Temp. 129°.<br>30 (30) 30 (30).<br>32-42, 42-42.<br>Temp. 132°.<br>30 (30) 30 (30).<br>158, 158. | ECESSARY, TO           | COMPLETE W | E. Log Tops  Anhydrite B/Anhydrite Heebner Lansing BKC Marm. Pawnee Ft. Scott Cherokee Shale Miss. LTD | 1721 (+735<br>1754 (+702<br>3972 (-151<br>4023 (-156<br>4373 (-191<br>4381 (-206<br>4562 (-210<br>4562 (-210<br>4563 (-212<br>4653 (-229 |  |  |  |
| Date Received  |   | 7/1/                   | on X       |  |  |  |  |  |
|  |   | Wilson Rains Signature |            |  |  |  |  |  |
|  |   |                        | Pr         | es i den t   |  |  |  |  |
|  |   | Title 12-13-78         |            |  |  |  |  |  |
|  | 12  | Date                   |            |  |  |  |  |  |

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