

And

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....083-20286
County.....Hodgeman
C NE NW Sec 3 Twp 22S Rge 24 East
..... West

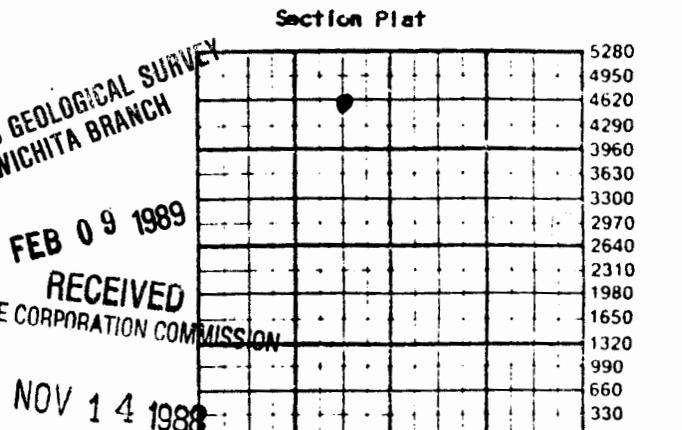
Operator: License # 5916
Name Conoco Inc.
Address 3817 N.W. Expressway
City/State/Zip Oklahoma City, OK 73112

4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....
Operator Contact Person Glen Hughes
Phone (316) 793-7871

Lease Name Walters Well # 2
Field Name Bindley
Producing Formation Mississippi
Elevation: Ground 2447' KB 2450

Contractor: License # 5842
Name Gabbert-Jones Inc.
Address 830 Sutton Pl., Wichita, KS 67202
Onsite Geologist.....
Phone.....



Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas X Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If ONWO: old well info as follows:

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # E-23911 X Repressuring

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-9-73 2-27-73 10-12-88
Spud Date Date Reached TD Completion Date
4685'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 500 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Chas J. Doherty*
Title Supervisor-Regulatory Affairs Date 11/3/88

Subscribed and sworn to before me this 8th day of November 1988.
Notary Public *Danice Harlett*
Date Commission Expires April 29, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

Sec. 3, Twp 22S, Rge 24W

Operator Name Conoco Inc. Lease Name Walters Well # 2

Sec. 3 Twp. 22S Rge. 24 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

See Attached

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1710	
Heebner	3973	
Lansing	4012	
Ft. Scott	4556	
Mississippian	4651	
Porous dolo	4657	
TD	4685	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	623'	Common	315	3% gel 2% CC
Production	7 7/8"	5 1/2"	14-15#	4684'	Halcolite Salt sat	175 100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4657-61'			Acid w/750 gal. 15% HCl			
	4665-70'						
	4677-80'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at 4613'	
Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled