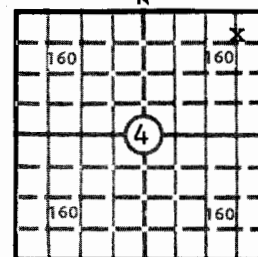


4-22-24W

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCHS. 4 T. 22 R. 24 Loc. C NE NECounty Hodgeman

640 Acres



Elev.: Gr. _____

DF 2461' KB 2464'API No. 15 — 083 — 20,289
County Number

Operator

Oasis Petroleum, Inc.

Address

3535 N. W. 58th Street Oklahoma City, Oklahoma 73112

Well No.

#1

Lease Name

Dixon

Footage Location

Approx. 150' NE of C NE NE

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Gabbert - Jones, Inc.

Geologist

Richard K. Grant

Spud Date

2-6-73

Total Depth

4701

P.B.T.D.

Date Completed

3-8-73

Oil Purchaser

Koch Oil Company

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28	634	Common	315	2% gel. 3% CC
Production	7 7/8	5 1/2	15	4700	Howcolite	175	
				salt sat. Pozmix		100	
	DV Tool	at 1732'			Howcolite	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" bullets	4638-46'
			4	1/2" bullets	4663-67'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals Mud acid	4638 - 4667'

INITIAL PRODUCTION

Date of first production 3-8-73	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbls.
	Gas ----- MCF
	Water 15 bbls.
	Gas-oil ratio -----CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) Miss. (4638-4667')

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Oasis Petroleum, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:																	
Well No. 1	Lease Name Dixon	Oil																	
S <u>4</u> T <u>22S</u> R <u>24</u> ^E _W																			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 70%; padding: 5px; font-size: x-small;">NAME</th> <th style="width: 30%; padding: 5px; font-size: x-small;">DEPTH</th> </tr> <tr> <td style="padding: 5px;">Anhydrite</td> <td style="text-align: right; padding: 5px;">1706</td> </tr> <tr> <td style="padding: 5px;">Heebner</td> <td style="text-align: right; padding: 5px;">3964</td> </tr> <tr> <td style="padding: 5px;">Lansing</td> <td style="text-align: right; padding: 5px;">4017</td> </tr> <tr> <td style="padding: 5px;">Ft. Scott</td> <td style="text-align: right; padding: 5px;">4541</td> </tr> <tr> <td style="padding: 5px;">Miss.</td> <td style="text-align: right; padding: 5px;">4633</td> </tr> <tr> <td style="padding: 5px;">Porosity</td> <td style="text-align: right; padding: 5px;">4638</td> </tr> <tr> <td style="padding: 5px; height: 100px; vertical-align: bottom;">TD</td> <td style="text-align: right; padding: 5px; vertical-align: bottom;">4701</td> </tr> </table>	NAME	DEPTH	Anhydrite	1706	Heebner	3964	Lansing	4017	Ft. Scott	4541	Miss.	4633	Porosity	4638	TD	4701
NAME	DEPTH																		
Anhydrite	1706																		
Heebner	3964																		
Lansing	4017																		
Ft. Scott	4541																		
Miss.	4633																		
Porosity	4638																		
TD	4701																		
<u>Miss. - Core # 1 (4642-4672')</u> See attached																			
<u>Miss. Core # 2 (4672-4700')</u> See attached.																			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.																			



<i>David C. Holke</i> Signature	
Production Engineer	
September 12, 1973	
Date	