| - | KANSAS DRILLE | RS LOG | O State | Geol ogic | cal Surve | y | (|) s | . <u>4</u> _т | . 22 R. 24 W | | |
|---|--|--------------------|------------------------------|----------------------------------|---------------|--------------------|---------|---|---------------------------------|----------------------------|--|--|
| \sim | API No. 15 | | _ 20 | ,313 | | | | | oc. C N | E SW | | |
| \neg | County Number Operator | | | | | | | | | County Hodgeman | | |
| | Petroleum, Inc. | | | | | | | | | 640 Acres N | | |
| | Address 300 West Douglas | | | | | | | | П | | | |
| | Wichita. Kansas | | | | | | | | 160 | 60 | | |
| | Well No. Lease Name | | | | | | | | | | | |
| | #1 Gumbir | | | | | | | | | | | |
| | Footage Location | | | | | | | | | | | |
| | 1980 feet from (M) (S) line 1980 feet from ME) (W) line | | | | | | | | | | | |
| | Principal Contractor Strata Drill | | Geologist H. F. Filson | | | | 1 | 160 | 60 | | | |
| | Strata Drilling Company | | | Total Depth P.B.T.D. | | | | | Loc | cate well correctly | | |
| | July 10, 1973 | | | RTD 4698 | | | EI | Locate well correctly 2465 [†] | | | | |
| \cup | Date Completed | | Oil P | Oil Purchaser | | | | ┪ | 2/67! 2/70! | | | |
| | July 21, 1973 | | | - | | | | P | DF <u>2467</u> кв <u>2470</u> 1 | | | |
| | CASING RECORD | | | | | | | | | | | |
| Report of all strings set — surface, intermediate, production, etc. | | | | | | | | | | | | |
| | Purpose of string Size hole drilled Size cas (in O | | Size casing set (in O.D.) | ng set D.) Weight lbs/ft. Set | | ing depth Type cem | | ent | Sacks | Type and percent additives | | |
| | Surface | 12½" | 8-5/8" | 20# | 395' | | Comm | ion | 265 | 3% Ge1, 2% CC | | |
| 0 | | | | | | | | | | | | |
| | LINER RECORD PERF | | | | | | | | FORATION RECORD | | | |
| | Top, ft. | Sacks ce | ment | Shots | Shots per ft. | | | Size & type Depth interv | | | | |
| | 1.47, | Bottom, ft. | | | | • | | | / | | | |
| | | ORD | | | | | | | | | | |
| O | Size Setting depth Po | | | Packer set at | | | | *************************************** | | | | |
| | ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | | | | | | | | | | | |
| | Amount and kind of material used | | | | | | | | | Depth interval treated | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | INITIAL PRODUCTION | | | | | | | | | | | |
| | Date of first production Producing method (flowing, pumping, gas lift, etc.) | | | | | | | | | | | |
| | RATE OF PRODUCTION | Oil | | Gas | | , | Water | | | Gas-oil ratio | | |
| | PER 24 HOURS | | <u>bb</u> | s. | | MCF | 1 | 1-1- | bbls. | СГРВ | | |
| \mathbf{O} | Disposition of gas (vented | , used on lease or | sold) | | | | Produci | ng interval | ₹\$) | | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

| Operator Petroleum, In | DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole | | | | | | | | | |
|--|--|--|--------------------|---|--|--|--|--|--|--|
| Well No. | Lease Name | | | bry noie | | | | | | |
| 1 s 4 T 22 R 24 XXX | Gumbir | | | | | | | | | |
| S_4_T_ZZ_R_Z4_W | C. NE SW | | | <u> </u> | | | | | | |
| | WELL LOG porosity and contents thereof; cored interviews cushion used, time tool open, flowing and | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | | | | | | |
| FORMATION DESC | RIPTION, CONTENTS, ETC. | TOP | воттом | NAME | DEPTH | | | | | |
| for 17 minutes, free oil; 1FP 69 2FP 81#-92#, 2BF DST #2: 4658-78: blow for 7 minut with spots of oil 1BHP 92#, 2FP 46 DST #3: 4678-93: blow; recovered 510' muddy gassy water, 360' water 1BHP 1308#, 2FP | 30-30-30-30; very weak es; recovered 5' mud 1; 1FP 46#-46#, | | COMPLETE W | Anhydrite Heebner Toronto Lansing BKC Marmaton Fort Scott Cherokee Mississippi ELTD | 1714 3970 3990 4023 4394 4418 4552 4575 4648 4698 | | | | | |
| Date Reselved | 2 | | Mckuil | , | | | | | | |
| Date Received AUG 1973 RECEIVED STATE GEOLOGICAL SURVEY OF KANSAS | 23 | Signature | | | | | | | | |
| RECEIVED STATE GEOLOGICAL | 345 | District | District Geologist | | | | | | | |
| SURVEY OF | 57 | Title | | | | | | | | |
| KANSAS 2 | <i>y</i> . | August 8 | . 1973 | Date | | | | | | |
| * BIELLINUS | | · · · · · · · · · · · · · · · · · · · | | Pate | | | | | | |