1			\bigcap		TMD	ORTANT	:					
Kensas Obliebersaloguhvey				IMPORTANT Kans. Geo. Survey request samples on this well.					s. <u>5</u> т	22 R. 24 W		
API No.WICHITA, BRANCH				20,312					Loc. C SW NE			
Ounty — County				Number					County_Hodgeman			
Operator		·							County			
		um, Inc.								640 Acres N		
		t Dougla										
	hita		160	60								
Well No.		Lease Name						Ī		·		
#2 Footage Location		Boger		-					<u> </u>	+		
1980 fee	t fron (N) X line			1980 6004	from (E) (W)	lina		-	┝╞╬╣┪┪┫		
Principal Contractor		/ #4/ IIIIe		Geol	ogist	Trom (E) (SE)	iine		160	160		
Strata	Drill	ing Compa	ny		H. Deane	Jirrels		•				
Spud Date				Total Depth P.B.					Lo	cate well correctly		
June 30	0, 197	13			RTD 4600)			Elev.: Gr. 2418'			
Date Completed				Oil Purchaser					рг2420' кв 2422'			
July 9,	, 1973	3			-			<u>. </u>	Dr	KU		
					CASING	RECORD						
Report of al	l strings	set — surface,										
Purpose of string		Size hole drilled Size co		sing set O.D.)	Weight lbs/ft.	Setting depth		Type cement	Sacks	Type and percent additives		
Surface		12-1/4"	4" 8-5		20#	405'		Common	225	2% Ge1, 3% CC		
/												
		LINER RECOR	RD			T.		PERFOR	ATION RE	COPD		
				Sacks ce		- Chass	Shots per ft.			ORATION RECORD		
Top, ft.	Bot	rrom, rr.		ageks ce	menr	Shors	per r	t. Siz	re & type	Depth interval		
	1	TUBING RECO	ORD									
Size	Set	tting depth		Packer s	set at							
		A	CID, I	FRACT	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD				
Amount and kind of material used										Depth interval treated		
		· · · · · · · · · · · · · · · · · · ·							_			
										What was a		
					INITIAL PR	ODUCTION		-				
Date of first produc	ction		F	Producing	g method (flow	ing, pumping, g	as lif	t, etc.)				
RATE OF PRODUC	TION	Oil			Gas			Water		Gas-oil ratio		
PER 24 HOURS			. 1.00	ЬЫ	ls.		MCF	T	bbls.	СЕРВ		
Disposition of gas (vented, used on lease or sold)								Producing interve	ol (s)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Petroleum. Inc. Well No. Lease Name	Dry Hole						
2 Boger 'C'							
5 T 22 R 24 XEX			+				
S T C. SW NE	<u> </u>						
WELL LOG Show all important zones of porosity and contents thereof; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and							
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME DEPTH				
	 	DOTTOM		52			
	ECESSARY, TO	COMPLETE W	Anhydrite Heebner Toronto Lansing BKG Marmaton Fort Scott Cherokee Mississippi dol Miss. Osage ELTD	1631 3871 3891 3924 4294 4322 4444 4468			
Date Received AUG 1973 RECEIVED STATE GEOLOGICAL SURVEY OF KANSAS KANSAS	ETS, IF NECESSARY, TO COMPLETE WELL RECORD. Signature District Geologist Title August 8, 1973						
(A) (1) (A)	August	u, 19/3	Date				