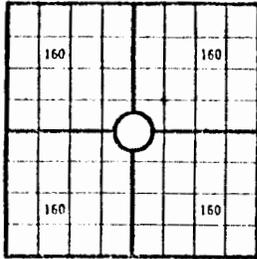


6-22-24W

640 Acres
N

API# 15-083-20,246



Locate well correctly

Lease Name: Dixon 'D' Well No. 3
 Well Located: App. C NW NW
SEC 6 TWP 22S RGE 24W
 Operator: Donald C. Slawson
 Address: Suite 408 One Twenty Building-Wichita, Kansas 67202
 Elevation: Ground 2402 D.F. 2404 K.B. 2407
 Type Well: (Oil, gas, dry hole) Oil Well

Drilling Commenced: September 22 1972 Drilling Completed: Oct. 1, 1972
 Well Completed: October 11 1972 Total Depth 4610'
 Initial Production: Not Available

Casing Record

Size: 8 5/8" Set at 572' Size: 4 1/2" Set at 4609'
 Size: _____ Set at _____ Size: _____ Set at _____

Liner Record

Size: _____ Set from _____ To _____

Cementing

<u>Casing Size</u>	<u>Sacks</u>	<u>Type Cement and Additives</u>
<u>8 5/8"</u>	<u>300</u>	<u>60-40 Poz. 3% HA-5</u>
<u>4 1/2"</u>	<u>125</u>	<u>50-50 Poz. 18% salt, 3/4" CRF-2, 250 Gal. Mud Flush</u>
		<u>Set DV tool @1612' with 375 sx Hal-Co-Lite</u>

Perforations

<u>Formation</u>	<u>Perforated Interval and Number Shots</u>
<u>Mississippian</u>	<u>4519-20 & 4522-29' with 4 shots per foot</u>
_____	_____
_____	_____

Electric Log Run (Show type log and depths covered)

Schlumberger = Laterolog-Gamma Ray-Neutron (572-4610')

(Fill in formation and related information on reverse side)

6-22-24W

6-22-24

FORMATION, TESTING AND COMPLETION RECORD

Show Drill Stem Tests,
Well Stimulation and
Production Tests

Formation	Top	Bottom
Surface Hole	0	107
Shale & Shells	107	1602
Anhydrite	1602	1638
Shale & Shells	1638	2068
Shale & Lime	2068	2325
Lime & Shale	2325	3839
Lime	3839	4529
Mississippian	4529	4610

DST #1 4463-4529 Open 30", SI 30"; Op 45",
SI 60" Rec. 30' oil, 282' Muddy Oil (No Wtr)
BHP: 598#/583# FP: 95-315#/344-442#

DST #2 4532-41 Packer Failure

MICT; Drld DV tool; Ran GR-CCL log; Perf 4519-20'
and 4522-29' with 4 SPF; Swb down, no test; S.I.
overnight; 300' Fillup=290' oil, 10' water;
bailed hole dry; dumped 500 Gal. MOD=202Acid;
load hole, well began to feed at 300 psi @4½
GPM, increased to 400 psi @ 14 GPM; final
treating pressure 300 psi, on vacuum in 3",
S.I. 2 Hrs, fluid fell 400'; Swb down; Rec. load,
1st pull 20" after Swab down 3.36 BF (70% oil)
S.I. overnight; 1200' fillup=900' water, 300' oil
Swab down and tested 5.8 BFPH 935-44% oil);
Swabbed 5.8 BFPH (35% oil) MOCT

LOG tops	depth
ANHY	1604
HEEB	3842
LKC	3894
CHER	4410
MISS	4512
RTD	4610
LTD	4611

