

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA BRANCHAPI No. 15 — 083 — 20,880
County NumberOperator
Vincent Oil CorporationAddress
230 O. W. Garvey Bldg.; Wichita, Kansas 67202Well No. #1 Lease Name
Collingwood Trust

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor
Slawson Drilling, Inc.Geologist
Larry FriendSpud Date
7/30/81Date Completed
8/8/81Total Depth
4720

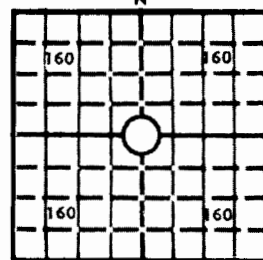
P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

S. 9 T. 22S R. 24W ~~XX~~Loc. 1980' W & 660' N of SE $\frac{1}{4}$

County Hodgeman

640 Acres
N

Locate well correctly

Elev.: Gr. 2460

DF KB 2466

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	624'	pozmix	400	2% gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

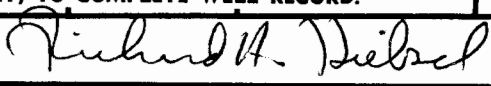
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Vincent Oil Corporation		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: dry hole	
Well No. #1	Lease Name Collingwood Trust		
Sg T-22 R-24 E W			
WELL LOG			
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DEPTH			
Surface Hole	0	635	ELECTRIC LOG TOPS:
Shale	635	1719	Heebner
Anhydrite	1719	1760	Lansing K.C.
Shale	1760	2730	Base K.C.
Shale & Shells	2730	2915	Marmaton
Lime & Shale	2915	3147	Pawnee
Shale & Lime	3145	3570	Ft. Scott
Lime	3570	4720	Cherokee Sh.
RTD		4720	Basal Cher. Lm.
			Mississippian
			LTD
DST #1 - 4483' - 4543', Open 30", shut in 30", open 30", shut in 45". Very weak blow throughout on 1st open, 2nd open 20' slightly oil and gas cut mud.			3982 (-1516)
1FP - 44-40# ISIP - 231#			4035 (-1569)
FFP - 55-55# FSIP - 121#			4418 (-1952)
DST #2 - 4653' - 4684', "MISRUN"			4450 (-1984)
DST #3 - 4652' - 4686', Open 30", shut in 45", open 30", shut in 60". 1st open, weak blow throughout. 2nd open, very weak blow died in 15 mins. Flushed tool, very weak blow died in 8 mins. Recovered 10' mud with few specks of oil.			4546 (-2080)
1FP - 44-44# ISIP - 99#			4581 (-2115)
FFP - 44-55# FSIP - 99#			4605 (-2139)
DST #4 - 4654' - 4693', Open 30", shut in 45", open 45", shut in 60". 1st open, weak blow throughout, 2nd open, weak blow throughout. Recovered 1 ft. free oil, 130 ft. muddy water.			4654 (-2188)
1FP - 44-66# ISIP - 636#			4676 (-2710)
FFP - 77-99# FSIP - 626#			4700
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	 Signature		
	Vice President Title		
	September 16, 1981 Date		