

17-22-24W

TYPE

State Geological Survey  
AFFIDAVIT OF RECORDATION FORM  
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5011 EXPIRATION DATE June 30, 1983

OPERATOR Viking Resources API NO. 15-083-21,008

ADDRESS 217 East William COUNTY Hodgeman

Wichita, Kansas 67202-4005 FIELD

\*\* CONTACT PERSON Jim Devlin PROD. FORMATION  
PHONE 316-262-2502

PURCHASER LEASE Abbott

ADDRESS WELL NO. 1

WELL LOCATION

DRILLING White and Ellis Drilling, Inc. 760 Ft. from South Line and

CONTRACTOR 401 East Douglas, Suite 500 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202-3484 the SW (Qtr.) SEC 17 TWP 22 RGE 24

PLUGGING White and Ellis Drilling, Inc. WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS 401 East Douglas, Suite 500

Wichita, Kansas 67202-3484

TOTAL DEPTH 4673 PBTD

SPUD DATE 10-30-82 DATE COMPLETED 11-7-82

ELEV: GR 2488 DF KB 2493

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 648' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas G. Wesselowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas G. Wesselowski

WHS-SS-71

SIDE TWO

OPERATOR Viking Resources

LEASE Abbott

ACO-1 WELL HISTORY

SEC. 17 TWP. 22 RGE. 24

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP  | BOTTOM | NAME        | DEPTH        |
|---------------------------------------|------|--------|-------------|--------------|
| XX Check if no Drill Stem Tests Run.  |      |        |             |              |
| Cellar                                | 0    | 7      | Anhydrite   | 1678 ( +815) |
| Shale                                 | 7    | 1079   | Heebner     | 3938 (-1445) |
| Anhydrite                             | 1079 | 1094   | Lansing/KC  | 3991 (-1498) |
| Shale                                 | 1094 | 1577   | Ft. Scott   | 4534 (-2041) |
| Shale and Sand                        | 1577 | 1582   | Miss. Lime  | 4647 (-2154) |
| Shale and Lime                        | 1582 | 3800   | Miss. Dolo. | 4669 (-2176) |
| Lime and Shale                        | 3800 | 4020   | RTD         | 4669 (-2176) |
| Shale and Lime                        | 4020 | 4310   |             |              |
| Lime                                  | 4310 | 4430   |             |              |
| Shale and Lime                        | 4430 | 4525   |             |              |
| Lime                                  | 4525 | 4620   |             |              |
| Shale and Lime                        | 4620 | 4673   |             |              |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 24#            | 656           | 60/40 Poz   | 320   | 3% CC, 2% Gel              |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Socks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |