

1/16/83
KCC
17-22-240

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7165 EXPIRATION DATE June 27, 1983

OPERATOR Ka-Tex Energies Inc. API NO. 15-083-21-034

ADDRESS P. O. Box 41 COUNTY Hodgeman

Lewis, Kansas FIELD Wildcat

** CONTACT PERSON T. Blount PROD. FORMATION D & A

PHONE 316-324-5317

PURCHASER None D & A LEASE Schauvliege

ADDRESS WELL NO. 1

WELL LOCATION C-NW-NW

DRILLING Gabbert & Jones Drilling Co. 660 Ft. from North Line and

CONTRACTOR 660 Ft. from West Line of

ADDRESS 830 Sutton Place the NW (Qtr.) SEC 17 TWP 22S RGE 24 (E) (W)

Wichita, Kansas 67202

PLUGGING Allied Cementing Co. (Office Use Only)

CONTRACTOR KCC KGS

ADDRESS P. O. Box 31 SWD/REP PLG.

Russell, Kansas 67665

TOTAL DEPTH 4735 PBDT

SPUD DATE Jan. 4, 1983 DATE COMPLETED Jan. 16, 1983

ELEV: GR 2476 DF KB 2481

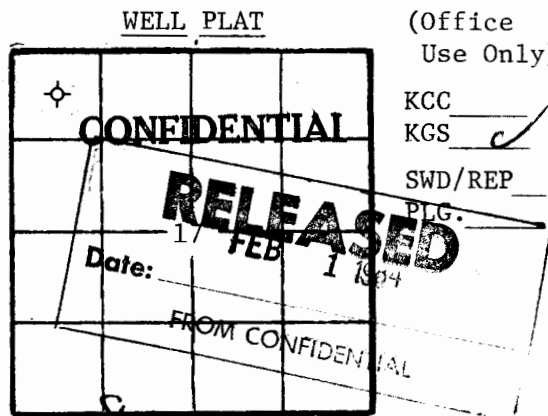
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 656 ' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE STATE CORPORATION COMMISSION OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



FEB 15 1983

A F F I D A V I T

CONSERVATION DIVISION
Wichita, Kansas

James F. Dilts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Ka-Tek Energies Inc. LEASE Schauvliege SEC. 17 TWP. 22S RGE. 24 (W)FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0	820		
Shale & Lime	820	4738		
Electric Log Tops				
Dakota 420				
Cheyene 710				
Blaine 1060				
Stone Corral 1662				
Heebner 3922				
Toronto 3942				
Lansing 3978				
Base Kansas City 4380				
Cherokee 4538				
Mississippian 4622				
RTD 4738				
DST #1 4410-4501				
Op 30 Si 60 Op 60 Si 90				
Rec. 120 ft. SO & GCM				
BHP 193-169 FP's 57-82				
DST #2 4632-4647				
Op 30 Si 60 Op 30 Si 60				
Rec. 440 ft. Slightly OCMW				
BHP 1143-1109 FP's 104-224				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	24#	664	60-40 poz	350	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			