

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5266-EXPIRATION DATE June 30, 1984OPERATOR K & E Drilling, Inc. on behalf of K & EAPI NO. 15-083-21,123ADDRESS 100 S. Main, Suite 300
Petroleum, Inc.
Wichita, Kansas 67202COUNTY HodgemanFIELD Hummel South** CONTACT PERSON Wayne L. Brinegar
PHONE (316)264-4301

PROD. FORMATION _____

_____ Indicate if new pay.

PURCHASER _____

LEASE Schmitt "C"

ADDRESS _____

WELL NO. 1WELL LOCATION NW NW NWDRILLING Abercrombie Drilling, Inc.330 Ft. from North Line and

CONTRACTOR _____

330 Ft. from West Line ofADDRESS 801 Union Centerthe NW (Qtr.) SEC 18 TWP 22S RGE 24 (W).Wichita, Kansas 67202PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union CenterWichita, Kansas 67202TOTAL DEPTH 4735'

PBSD _____

SPUD DATE 2/2/84DATE COMPLETED 2/12/84ELEV: GR 2477'

DF _____

KB 2489'DRILLED WITH (~~WALKER~~) (ROTARY) (~~ATKX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 702'DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Donald L. Plank, being of lawful age, hereby certifies

18-22-24W

WHS-SS-81
 OPERATOR K & E Drilling, Inc. LEASE NAME Schmitt "C" SEC 18 TWP 22S RGE 24 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological marks: logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			Log Tops	
Check if no Drill Stem Tests Run.			Anhydrite	1658' +831'
Check if samples sent Geological Survey.			B/Anhy.	1688' +801'
Sand and Clay	0	129	Heebner	3906' -1417'
Sand and Shale	129	707	Toronto	3920' -1431'
Sand	707	743	Lansing	3949' -1460'
Shale	743	1157	B/K. City	4344' -1855'
Sand	1157	1338	Marmaton	4368' .879'
Anhydrite	1663	1695	Pawnee	4432' -1943'
Shale	1695	4619	Ft. Scott	4498' -2009'
Shale and Lime	4619	4626	Cherokee	4522' -2033'
Lime	4626	4735	Weath. Miss.	4599' -2110'
Rotary Total Depth	4735		Clean Miss.	4612' .123'
			Miss. Por.	4626' -2137'
			T.D.	4735'
DST #1 (4570' - 4619')				
30/30/30/30 Rec. 15' mud w/few spks. oil. FP's 56# - 56#/42# - 42#. SIP's 83#/56#.				
DST #2 (4569' - 4626')				
30/30/30/30 Recovered 20' SOCM w/some free oil on top. FP's 40# - 40#/40# - 40#. SIP's: 79# - 79#.				
DST #3 (4568' - 4630')				
30/30/30/30 Recovered 20' SOCM w/show of free oil. FP's: 40# - 40#/50# - 50#. SIP's: 1104#/790#.				
DST #4 (4621' - 4634')				
45/60/75/90 Recovered 90' oil (36° API) and 360' muddy salt water. FP's: 10# - 109#/109# - 208#. If additional space is needed use Page 2 SIP's: 1311#/1311#.				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	702'	Common	325	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None			None		
TUBING RECORD					
Size	Setting depth	Pecker set at			
None					