

CORRECTED FORM
State Geological Survey
AFFIDAVIT OF COMPLETION FORM
WICHITA BRANCH

SIDE ONE

JAN 22 1982

(REV) ACO-1

21-22-24W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hummon Corporation

API NO. 15-083-20,908

ADDRESS 400 One Main Place

COUNTY Hodgeman

Wichita, KS 67202

FIELD _____

**CONTACT PERSON Wilber Berg

PROD. FORMATION _____

PHONE 263-8521

LEASE Campbell

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION S/2 S/2 SW/4

DRILLING D. R. Lauck Oil Company

330 Ft. from south Line and

CONTRACTOR _____

990 Ft. from west Line of

ADDRESS 221 S. Broadway, Suite 400

the 21 SEC. 22 TWP. 24W RGE.

Wichita, KS 67202

WELL PLAT

PLUGGING Kelso Casing Pulling

CONTRACTOR _____

ADDRESS Box 176

Chase, KS 67524

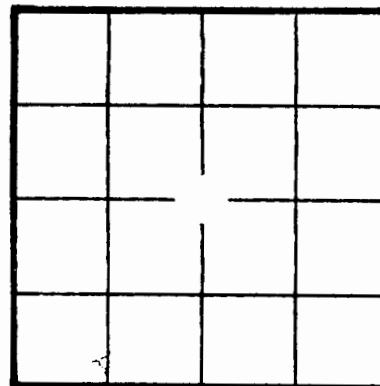
TOTAL DEPTH 4725 PBDT _____

SPUD DATE 10-13-81 DATE COMPLETED 11-27-81

ELEV: GR 2433 DF 2435 KB 2438

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 14 jts. DV Tool Used? _____



KCC _____
KGS _____
(Office Use)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

Wilber Berg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Hummon Corporation

OPERATOR OF THE Campbell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27 DAY OF November, 19 81, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - Mis-run, due to hole in drill pipe.				LOG TOPS
DST #2: 4628-4647'			Top Anhyd.	1647 - 791
OP 30/30/15/30	FP 66-33, 41-45		Base Anhyd.	1683 - 755
Rec. 45' slightly OCM	SIP 40-99		Heebner	3938 -1500
			Lansing	3982 -1544
DST #3: 4651-4664'			B/KC	4386 -1948
OP 45/45/45/60	FP 44-40, 58-58		Marmaton	4418 -1980
1st op. wk. blow bldg	SIP 947-1002		Pawnee	4511 -2073
6"	BHT 120°		Ft. Scott	4544 -2106
2nd op. wk. blow bldg			Cher. Sh.	4567 -2129
3½"			Miss. Lm	4652 -2214
Rec. 80' OCM w/6" free oil on top			Miss. Dol.	4660 -2221
			LTD	4731

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD

(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	23#	594'	Common	300	2% gel, 3% CC
Production		4-1/2"	10.5#	4730'	Halco-Lite Latex	50 50	20 bbls salt wtr. ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Acidized w/500 gal. MOD 202	4664-4666'
Acidized w/1000 gal. MOD 202	4664-4666'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	P&A	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
		Water %
		Gas-oil ratio bbls.
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations